Submit ? Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-08264
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr , Santa Fe, NM 87505	•	0. 5 5 6 5 25 6
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	Valencia Gas Com
PROPOSALS)		8. Well Number 1
	as Well 🛛 Other	
2. Name of Operator		9. OGRID Number
BP America Production Compared 3. Address of Operator	ny	000778  10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77253		Blanco Mesaverde
4. Well Location		Bianco Mesaverde
	850 feet from the East line and 1820	feet from the <b>South</b> line
Section 18	Township 29N Range 09W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
TEMPORARILY ABANDON	PLUG AND ABANDON A REMEDIAL WO CHANGE PLANS COMMENCE D CASING/CEME	RILLING OPNS. P AND A
OTHER	ations. (Clearly state all pertinent details, and give pertinent da	<u> </u>
The above mentioned well has been inactive since Aug. 2010. Because of the well's proximity to a local house it is difficult to bring the well back to production. BP has evaluated this well and finds no further potential.  BP respectfully requests permission to plug the entire wellbore per the attached P&A procedure.  # run CBL to Jerify to and Submit it for review prior to cementing Prior to beginning operations  Note Cootage Change to Plugs 2 and 3		
* all w/a da 3000 = 3	Notify NI	MOCD 24 hrs
y Mad Charles 3000 = 3	prior to	b beginning rations
Note tootage Chang	e to plugs 2 and 3 1.	W CENT B
Spud Date: 12/24/1959	Rig Release Date:	MOCD 24 hrs Deginning rations  OIL CONS. DIV. DIST. 3  dige and belief.
<u> </u>		
		, , , , , , , , , , , , , , , , , , ,
I hereby certify that the information about	ove is true and complete to the best of my knowled	dge and belief.
SIGNATURE Cherry Hlava	TITLE <u>Regulatory Analyst</u>	
Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081		
For State Use Only		
Deputy Oil & Gas Inspector,		
APPROVED BY: Um B	TITLEDistrict #	DATE 6/9/11
Conditions of Approval (if any):	D	

# bp

### BP - San Juan Wellwork Plugging Procedure

#### Valencia GC 1 30-045-08264

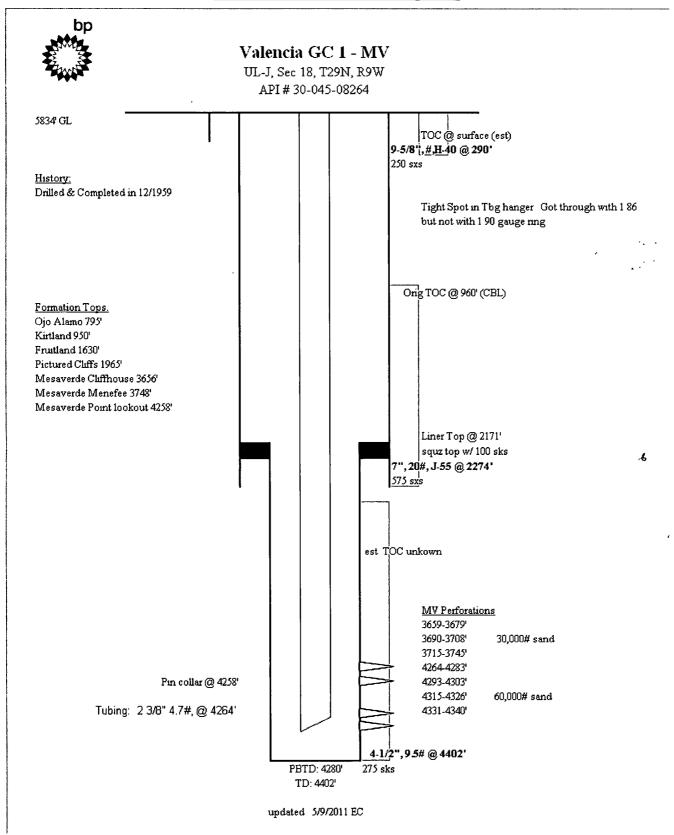
Unit letter J SEC. 18, T29N, R9W 1820' FSL, 1850 FEL
San Juan, NM
Mesa Verde Formation
Federal Lease number: 91006686
P&A date – TBD

#### **Basic Job Procedure:**

- 1. Pull tubing
- 2. Set Cement Retainer @ ~ 3620'
- 3. Place cement plugs
  - PBTD (4280') 3500' (into perforations, over retainer, and Mesa Verde) 2015/2000' 1500 (Picture Cliff, and Fruitland)
  - 1000 250' 650' (Kirtland, Ojo, and Shallow zones) (outside casing if needed based on CBL/Regulatory)

     340 surface inside casing (outside if needed based on CBL/Regulatory)
- 4. Install well marker and identification plate per regulatory requirements.
- 5. RD MO Location

## **Current Wellbore Diagram**



**BP** Confidential

**Proposed Wellbore Diagram** Valencia GC 1 - MV UL-J, Sec 18, T29N, R9W API # 30-045-08264 Surface Plug 5834' GL Outside Inside TOC @ surface (est) Drilled & Completed in 12/1959 340 surface 340 - surface 9-5/8",#,H-40 @ 290' 88.6 ft3 15.8 bbls Perforations (341 - 339) to circulate cement to suface (if unable to circulate cement in 3rd plug) 3rd Plug Inside Ojo Alamo 795' Outside 1000 950 - 050: 950 surface 79 o ft3 240.1 B3 Perforations (951 -949) to circulate cement 14.2 bbls 42.8 bbls | behind casing to surface (if possible) Kırtland 950' Orig TOC @ 960' (CBL) Fruitland 1630 2nd Plug 2015 -3000 - 1500 125.0 ft3 22.3bbls Pictured Cliffs 1965' Liner Top @ 2171' squz top w/ 100 sks 7", 20#, J-55 @ 2274' <u>575 sx</u>s est TOC unkown Cement Retainer @ ~ 3620' +/-Mesaverde Cliffhouse 3656 MV Perforations 3659-3679 **Battom Plag** 30,000# sand 3690-3708 Mesaverde Menefee 3748' 4280 - 3500 3715-3745' 74.4 83 4264-4283 13,2 bbls 4293-4303 4315-4326 60,000# sand Mesaverde Point lookout 4258 4331-4340

PBTD. 4280'

TD. 4402' updated 5/18/2011 THM

4-1/2 ,9.5# @ 4402

275 sks