

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24616
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 326
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter **F** : **1610** feet from the **North** line and **1540** feet from the **West** line
Section **36** Township **29N** Range **13W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

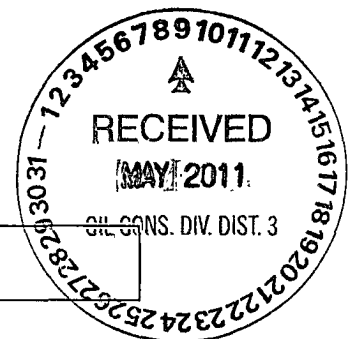
13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15 7 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above mentioned well was on the Inactive well list in 2010 & is again nonproductive in 2011. We have evaluated this well and find no further potential.

BP respectfully requests permission to plug the entire wellbore per the attached P&A procedure.

Spud Date: **4/10/1981**

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 05/09/2011

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081
For State Use Only Deputy Oil & Gas Inspector,

APPROVED BY: Brandon Pelt TITLE District #3 DATE 6/1/11
Conditions of Approval (if any):

A✓



BP - San Juan Wellwork Plugging Procedure

GCU 326
30-045-24616

Unit letter F SEC. 36, T29N, R13W
1610' FNL, 1540 FWL
San Juan, NM
Picture Cliffs/Fruitland Coal Formation
Lease number: B-9104
P&A date – TBD

Basic Job Procedure:

1. Pull rods and tubing
2. Set cement retainer ~ 1260'
3. Place cement plugs
 - 1260 – surface (over retainer, Picture Cliff, Fruitland, Kirtland, Ojo, and Shallow zones)
 - 172 – surface outside casing (if needed based on CBL/Regulatory)
 - ❖ original completion shows cement circulated to surface. Perforations dependant of CBL
4. Install well marker and identification plate per regulatory requirements. RD MO Location

Policy Reminder

Any changes to the written procedure requires an approved MoC
MoC (except BoD/SoR) approvals during execution have been delegated to the OTL

Current Wellbore Diagram



GCU 326
Fruitland Coal
API # 30-045-24616
T-29N, R-13-W, Sec. 36
San Juan County, New Mexico

History

4/10/81: Spud date.
7/21/81: Completion Date
3/4/98: Amoco requested P&A
4/2003: Abandoned the PC and Recompleted to the fruitland Coal. Installed pumping unit.
4/13/2010: Currently rods in the hole but not pump jack on location.

Formation Tops

Ojo Alamo	90
Kirtland-Fruitland	168
Pictured Cliffs	1395

EOT (2-3/8", 4.7#, J55) @ 1362'

CIBP @ 1375'

PBTD: 1375'
TD: 1535'

AA (1/21/11)

G.L. 5560'

TOC: Circulated to surface

9-7/8" Hole
7", 17#, H-40, R-3, ST&C @ 122'
Cmt w/ 65 sx Class B

TOC: Circulated to surface

Tubing Detail

	<u>Joints</u>	<u>Length (ft)</u>
TUBING, 2.375, 4.7#, J-55, EUE	1	31.65
TUBING SUB, 2.375	1	10
TUBING, 2.375, 4.7#, J-55, EUE T&C	42	1,304.53
NIPPLE, PROFILE, "F", 2.375 OD, 1.780 ID	1	0.93
PERF. SUB, 2.375, 4.7#, J-55, U, 4 FT	1	4
TUBING SUB, 2.375	1	10
TAP BULL PLUG, 2.375 EUE	1	0.7

Rod Detail

	<u>Joints</u>	<u>Length (ft)</u>
ROD, POLISHED: 1.25	1	14
RODS, PONY: 0.75 GRD. D	1	6
RODS, PONY: 0.75 GRD. D	1	8
RODS: 0.75 X 25 GRD. D F55/MC	53	1,325.00
PUMP, RHAC, 2.0 X 1.50" X 9	1	9

Fruitland Perforations

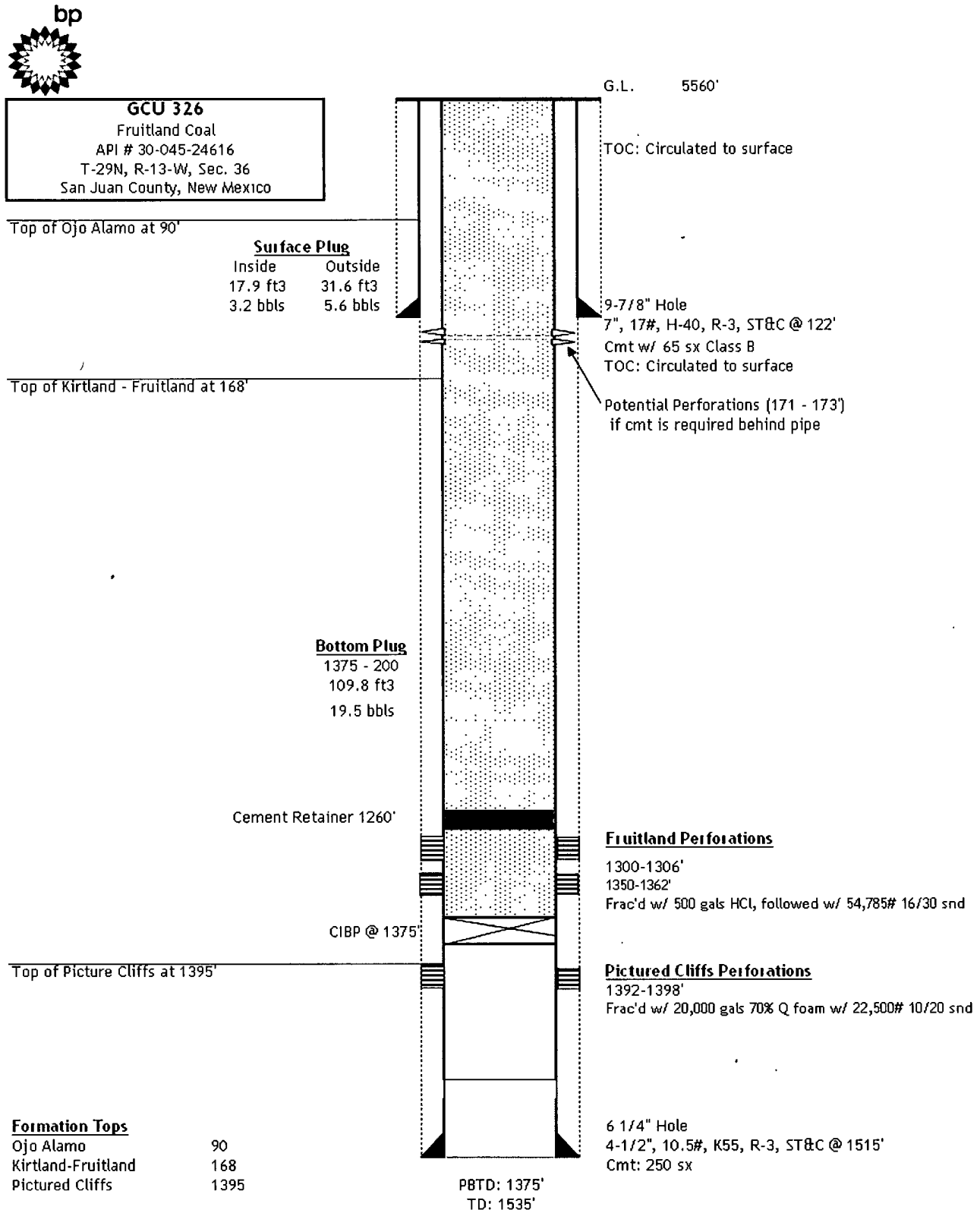
1300-1306'
1350-1362'
Frac'd w/ 500 gals HCL, followed w/ 54,85# 16/30 sand

Pictured Cliffs Perforations

1392-1398'
Frac'd w/ 20,000 gals 70% Q foam w/ 22,500# 10/20 sand

6 1/4" Hole
4-1/2", 10.5#, K55, R-3, ST&C @ 1515'
Cmt: 250 sx

Proposed Wellbore Diagram



THM (5/10/11)