Form 3160-4 (August 2007)

UNITED STATES. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WEL	L COMF	PLETION O	R RECC	MPLET	TION RE	PORT	AND LOG	; 		5. Lease Se			
la Type	of Well	Oil We	ell 🗶 Gas W	ell	Dry	Other					6 If Indian,	Allotee o	or Tribe Name	
b Type	of Completion	Ot:	New Well	☐ Work	Over [Deepen		Plug Back	☐ Di	ff Resvr,.	7 Unit or C		ment Name and No	
2. Name o	of Operator										8. Lease Na	me and V		
	ERGY INC.						120	Dhone No. (e	a ola da la	mag gadal	JC 600E	DON D	#1F	
3. Addres		·····	07410				Ja.	Phone No. (1)		•	9. API Well			
382 CR 4. Locatio	n of Well <i>(Rep</i>		M 87410 on clearly and	in accorda	nce with	Federal red	auireme	505-3:					3-00C1	
At surfa			1860' FEL				7	E F			10°Field and BASIN			
	rod. interval re			ı				HAIL		01 2011	11 Sec., T, Survey or	R., M., o	r Block and	
At total			ow same						_		12 County o	r Parish	(J) -T27N-R10W	NMP
14 Date S	- Sett		ite T.D. Reach	ed .		16 Da	ite Com	mleted : 3	<u>سنترن</u> آعت	on Field O	SAN JUAN		NM RKB, RT, GL)*	
	/2011		/25/2011				D & A	· · · · · · · · · · · · · · · · · · ·	EReady	and Warsh to Prod.		GL	,,,	
	Depth: MD			Plug Bac	k T.D· 1	MD		90'	20 D	epth Bridge		MD		
	TVD					LAD					1	TVD		
21 Type I	Electric & Othe	r Mechani	ical Logs Run	Submit co	py of eacl	n)				as well cored? as DST run	X No		Yes (Submit analysis) Yes (Submit report	
_GR/CCL									Di	rectional Surve			Yes (Submit copy)	
23. Casing	and Liner Rec	ord <i>(Repo</i>	rt all strings s	et in well)										
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom	(MD)	Stage Cem Depth		No of Sks Type of Cer		Slurry Vol (BBL)	Cement	Тор*	Amount Pulled	8970
12-1/4"	8-5/8"	24#		380)'			290 S	x		SUI	Æ	1,25	8970
7-7/8"	5-1/2"	15.5#	<u> </u>	686	2'			380 S	x		420		// PAR	4
													65 C	
													n nu White	
											<u> </u>		1 1 CONS	
24 70 15	- D											\	7.111.	
24. Tubing		· · · · · ·												
2~3/8"	Depth Set (Packer Depth (M	D) S	ize	Depth Set	(MD)	Packer Dep	oth (MD)	Size	Depth S	et (MD)	Packer Depth (M.	D. 70
	cing Intervals					26 Perfor	ration R	ecord		1				_
	Formation		Тор	Bot			rforated			Size	No Holes		Perf Status	
A)	BASIN DAK	<u></u> ΥΓΆ	6429'	662		6429' -				.34"		33		
B)			0425	1 002					 					
C)														
D)														
27. Acid, 1	Fracture, Treati	nent, Cen	nent Squeeze, I	Etc										<u> </u>
	Depth Interval							Amount and T	ype of M	laterial				
642	29' - 6622	7	A. w/1	,500 ga	ls 158	NEFE I	HCl a	c. Frac'	d w/1	12,009 g	als 70% (002 fo	amed frac flo	<u> </u>
			carryi	ng 125,	600# 2	0/40 W	nite	sd & 33,0	000# S	uper IC	20/40 sd.	<u> </u>		
										· · · · · · · · · · · · · · · · · · ·				
28. Product	ion - Interval A					•								
Date First Produced	Test Date 5/26/2011	Hours Tested	Test Production	Oil BBL 1.02	Gas MCF 186.84	Water BBL 17.69	Oil Gra Corr A	nn'	Gas Gravity	Produc	tion Method	FLOW	'DNG	
Choke	Tbg Press.	Csg	24	Oil	Gas	Water	Gas. (Well Statu	15	· · · · · · · · · · · · · · · · · · ·			
Size 48/64'	Flwg SI 153 .3	Press 480	Hr →	8.16	мсғ 1494.7	BBL 141.52	Ratio			HUT IN				
	tion-Interval B			·							(Polare			_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A		Gas Gravity	Produc	tion Method	ACCEPT	TED FOR RECORD	
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Ratio	, Li	Well Statu	ıs			U Z 2011	
(See instruction	and spaces for addi	tional data or	page 2)			L	<u> </u>	~			8 8	FARMENO	TON FIELD OFFICE	#

A

28b. Producti	on - Interv	al C						* 2p					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Gas Gravity	Production Method					
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL .	Gas [·] Oil Ratio	Well Status					
28c Product	ion-Interv	al D				······································							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas [.] Oil Ratio	Well Status		~			
29. Dispositi	on of Gas (Sold, used for	fuel, vented, e	tc.)	L	TO BE	SOLD						
30 Summar	ry of Porou	ıs Zones (Inc	ude Aquifers)					31 Format	ion (Log) Markers				
30 Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem te including depth-interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.								BURR MORR	BURRO CANYON SS 6682 MORRISON FM 6709 TOTAL DEPTH 6870				
t'o	ion I	Т	Dattam		D					Тор			
Format	lion	Тор	Bottom		Descr	riptions, Co	ontents, etc		Name	Meas.Depth			
								OJO ALAM	40 SS	984			
	İ							KIRTLANI	SHALE	1139			
								FRUITLAN	ND FORMATION	1504			
			ii					LOWER FI	RUTTLAND COAL	1954			
			!				,	PICTURE	CLIFFS SS	1973			
								LEWIS SE	HALE	2118			
								CHACRA S		2874			
								CLIFFHO	JSE SS	3517			
	1							MENEFEE		3628			
		,						POINT LA	OCKOUT SS	4388			
	Ì		ų.					MANCOS S	SHALE	4627 ·			
	ŀ							CALLUP S	SS	5501			
	1							GREENHO	RN LS	6338			
								GRANERO:	S SH	6398			
				<u> </u>				DAKOTA S	SS	6423			
Sunda 34. I hereby	rıcal/Mech	anical Logs (I or plugging at the foregon	A A. NIC	ification ed informa	Geo Core	e Analysis	Other Ocorrect as determ	ned from all availa	ional Survey ible records (see attached i				
Signatur	e /	arba	ra G	1.	rica	<u>l</u>		Date 05/31/2	2011				
1			·				· · · · · · · · · · · · · · · · · · ·		-				
T.41. 10 11 C	C C	1001 - 37	41- 42 TI C C	Contin	1212 1	is a - :	- f	1	IIC. Una An arration de la company	artment or agency of the Unite			
							atter within its jur		muny to make to any dep	artificity of agency of the office			

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(Continued on page 3)

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UNITED STATES . . . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	WEL	L COMP	LETION	OR REC	OMPLE	TION RE	PORT	AND LO	G		J	Serial No		•
la. Type	of Well	Oil We	II X Gas	Well	Dry	Other			-				e or Tribe Name	:
b Type	of Completion:		New Well		k Over	Deepen		Plug Back	D	iff.Resvr,.			eement Name and No	•
2. Name o	of Operator												To lease Well No.	
	ERGY INC.						120	Dhone No	(malada	ana a aada)		ORDON :	D #1F	_
3. Addres			- 07 - 10				Ja.	Phone No.		42 -1	9. API W			
382 CR 4 Locatio	on of Well (Rep	Ort location		nd in accord	ance with	Federal red	guireme	505	<u> 333–36</u>	42			43 -00C2	-
At surfa			-				1	•		0041			or Exploratory K GALLUP	
	1/50	12T &	1860' FI	ىلگ				11	IN U.	7 5011	11. Sec., T	, R , M.,	or Block and	
At top p	rod. interval re	ported belo	OW SAME									or Area	2(J)~T27N-R10W 1	MPM
At total	depth SAM	rc.						718-; 2019-201	ningion Lof Lan	id Manag	NWSE 9112 County SAN JU	y or Parish	13 State	
14. Date S			te T D. Rea	ched		16. Da	te Com	ıpleted			17 Eleva	tions (DF		•
3/16	/2011	3/	25/2011				D & A	5/2011	Ready	to Prod.	6177	· сп.		
	Depth MD			9. Plug Ba				90'	20. E	epth Bridg	e Plug Set:	MD		•
21	TVD			(0:::		TVD			+			TVD		,
21 Type I	Electric & Othe	er Mechani	cal Logs Ru	in (Submit co	opy of eac	ch)			- 1	as well cored	LABOR	=	Yes (Submit analysis)	
GR/CCL	/CDT								1	as DST run rectional Su	vey? X No	=	Yes (Submit report Yes (Submit copy)	
	and Liner Rec	ord (Repo	rt all strings	set in well)						- Cettonai Su	10) [A] 14	<u> </u>		
Hole Size	Sıze/Grade	Wt.(#ft)			n (MD)	Stage Cem-		No.of Sk Type of C		Slurry Vo (BBL)	l Cem	ent Top*	Amount-Pulled, 20	
2-1/4"	8-5/8"	24#		38	ю'			290		(202)	s	URF	1345	707
7-7/8"	5-1/2"	15.5#		680	62'			380	SX		4:	200'	1 Dm 5	1
													E CC	
														Er
													B M COMO	
													10, 01V D	#
24. Tubing	g Record								·				/£0' ar	<i>3</i> 0 . c
Size	Depth Set		acker Depth	(MD)	Size	Depth Set	(MD)	Packer De	epth (MD)	Size	Depth	Set (MD)	Racker Depth (MD)	200
2-3/8"	6490	<u>' · · · · .</u>				26 De-F-	ation D			<u> </u>			00335	
23 F1000	Formation		Тор	Po-	ttom	26. Perfor	rforated			Size	No Holes		Perf Status	
A) ANG	ELS PEAK (CALLID	5685		08'			60081	- -	.34"	35		- Con Status	
B)	ELLO PEAR (-AULUP	3663	1 50	08.	366	5	6006		7.34			 	
C)											"		······································	
D)												1	<u> </u>	
	Fracture, Treat	ment, Cem	ent Squeeze	, Etc										
	Depth Interval							Amount and	Type of M	faterial				
568	15' - 6008	,	A. w/	/1,500 g	als 15	% NEFE H	ICl a	cid. Fr	ac'd w	7/88,283	gals 70	Q foam	ed frac fld	
			carry	ying 108	,036# :	20/40 Pr	eniu	m White	sd & 2	27,007#	20/40 CR	C sd.		
					 									
28 Product	ion - Interval A	l								<u> </u>		. 		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	ivity	Gas	Prod	uction Method			
Produced	Date 5/26/2011	Tested 3	Production	1.98	MCF 119.46	BBL 5 11.31	Corr F	VPI	Gravity			FLO	WING	
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. C Ratio	Dil .	Well Statu	ıs	/			
48/64"	SI 153.3	480	>	15.84	955.68	90.48	L			HUT IN	·			
	tion-Interval B			Tai	T .	T	Long			- [
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A	API	Gas Gravity	Prod	action Method	ACC	EPTED FOR RECORD	
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	MÄÖC	Gas. C Ratio	Dil	Well Statu	ıs			IN 0 2 2011	
(See instructions	and spaces for addi	tional data on	page 2)		L	1	A					FARM	SNGTON ESSLO OFFICE	
							1	<i>'</i>				BY I	Salvers	

Corr API	as Production Method ravity Production Method	•			
Choke Size Flwg. SI Csg Press Size Size Size Size Size Size Size Size	'ell Status				
28c Production-Interval D					
Date First Test Hours Test Oil Gas Water Oil Gravity Gravity Corr. API	as Production Method ravity				
Choke Tbg Press Csg 24 Oil Gas Water Gas. Oil Well Flwg Size Flwg Si	ell Status				
Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					
30 Summary of Porous Zones (Include Aquifers) 31	Formation (Log) Markers				
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	EURRO CANYON SS 6682 MORRISON FM 6709 TOTAL DEPTH 6870				
Formation Top Bottom Descriptions, Contents, etc	Name	Тор			
		Meas.Depth			
	NO ALAMO SS	984			
K	CIRTLAND SHALE	1139			
F	RUITLAND FORMATION	1504			
IT IT	OWER FRUITLAND COAL	1954			
יַם	PICTURED CLIFFS SS	1973			
II	EWIS SHALE	2118			
CI	HACRA SS	2874			
	LIFFHOUSE SS	3517			
ME	ENEFEE	3628			
1 • 1	POINT LOOKOUT SS	4388			
M2	MANCOS SHALE	4627			
1 1 1	PALLUP SS	5501			
	REENHORN LS	6338			
	RANEROS SH	6398			
עם	AKOTA SS	6423			
2. Additional remarks (include plugging procedure) 3. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)	Directional Survey	6423			
4. I hereby certify that the foregoing and attached information is complete and correct as determined from	n all available records (see attached instru	ctions)*			
Name (please print) BARBARA A. NICOL Title R	REGULATORY COMPLIANCE TECHN	ICIAN			
Barbara 1 Yrical	05/-31/2011				
Bandrana 1 Yrical	05/31/2011				

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(Continued on page 3)

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