

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMSE-077952	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6 If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No Report to lease	
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No JC GORDON D #1F	
3a. Phone No. (include area code) 505-333-3642		9. API Well No. 30-045-34743-0001	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1750' FSL & 1860' FEL At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory BASIN DAKOTA	
14 Date Spudded 3/16/2011		15. Date T.D. Reached 3/25/2011	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/26/2011		17. Elevations (DF, RKB, RT, GL)* 6177' GL	
18. Total Depth: MD TVD 6870'		19. Plug Back T.D. MD TVD 6790'	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)								
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*
12-1/4"	8-5/8"	24#		380'		290 SX		SURF
7-7/8"	5-1/2"	15.5#		6862'		380 SX		4200'

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6490'							

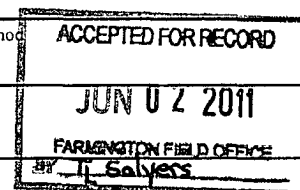
25. Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) BASIN DAKOTA	6429'	6622'	6429' - 6622'	0.34"	33		
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
6429' - 6622'	A. w/1,500 gals 15% NEFE HCl ac. Frac'd w/112,009 gals 70% CO2 foamed frac fld carrying 125,600# 20/40 White sd & 33,000# Super LC 20/40 sd.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/26/2011	3	→	1.02	186.84	17.69			FLOWING
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
48/64"	153.3	480	→	8.16	1494.7	141.52		SHUT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth-interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6682
 MORRISON FM 6709
 TOTAL DEPTH 6870

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				OJO ALAMO SS	984
				KIRTLAND SHALE	1139
				FRUITLAND FORMATION	1504
				LOWER FRUITLAND COAL	1954
				PICTURED CLIFFS SS	1973
				LEWIS SHALE	2118
				CHACRA SS	2874
				CLIFFHOUSE SS	3517
				MENEFEE	3628
				POINT LOOKOUT SS	4388
				MANCOS SHALE	4627
				GALLUP SS	5501
				GREENHORN LS	6338
				GRANEROS SH	6398
				DAKOTA SS	6423

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 05/31/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., Other

2. Name of Operator
XTO ENERGY INC.

3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No. (include area code) **505-333-3642**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1750' FSL & 1860' FEL**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No
NMSE-077952

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No
Report to lease

8. Lease Name and Well No.
JC GORDON D #1F

9. API Well No.
30-045-34743-0002

10. Field and Pool, or Exploratory
ANGELS PEAK GALLUP

11. Sec., T., R., M., or Block and Survey or Area
NWSE SEC. 22 (J) - T27N-R10W NMM

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **3/16/2011** 15. Date T D. Reached **3/25/2011** 16. Date Completed **5/26/2011**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6177' GL

18. Total Depth MD **6870'** 19. Plug Back T D.: MD **6790'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL/CHL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		380'		290 SX		SURF	
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24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6490'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) ANGELS PEAK GALLUP	5685'	6008'	5685' - 6008'	0.34"	35	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5685' - 6008'	A. w/1,500 gals 15% NEFE HCL acid. Frac'd w/88,283 gals 70Q foamed frac fld carrying 108,036# 20/40 Premium White sd & 27,007# 20/40 CRC sd.

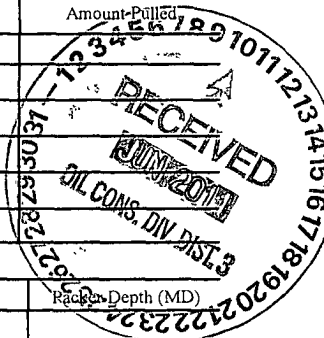
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/26/2011	3	→	1.98	119.46	11.31			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
48/64"	153.3	480	→	15.84	955.68	90.48		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD
JUN 02 2011
FARMINGTON FIELD OFFICE
By **T. Salyers**

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

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Signature

Barbara A. NicolDate 05/31/2011

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