

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires. March 31, 1993

MAY 25 2011

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office
Bureau of Land Management

5 Lease Designation and Serial No.
078765
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

7. If Unit or CA, Agreement Designation
Rosa Unit

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
Rosa Unit 035D

3 Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

9 API Well No
30-045-34989

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1020' FSL & 705' FEL
1281' FSL & 320' FEL SEC 5, 31N 6W

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11 County or Parish, State
San Juan New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

x Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Reallocation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #35D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	84%	682 Mcf/d
Mancos	5%	39 Mcf/d
Dakota	11%	90 Mcf/d
Total	100%	811 Mcf/d



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Permit Suprv Date 5/25/11

(This space for Federal or State office use)

Approved by

Joe Hunt

Title

Geo

Date

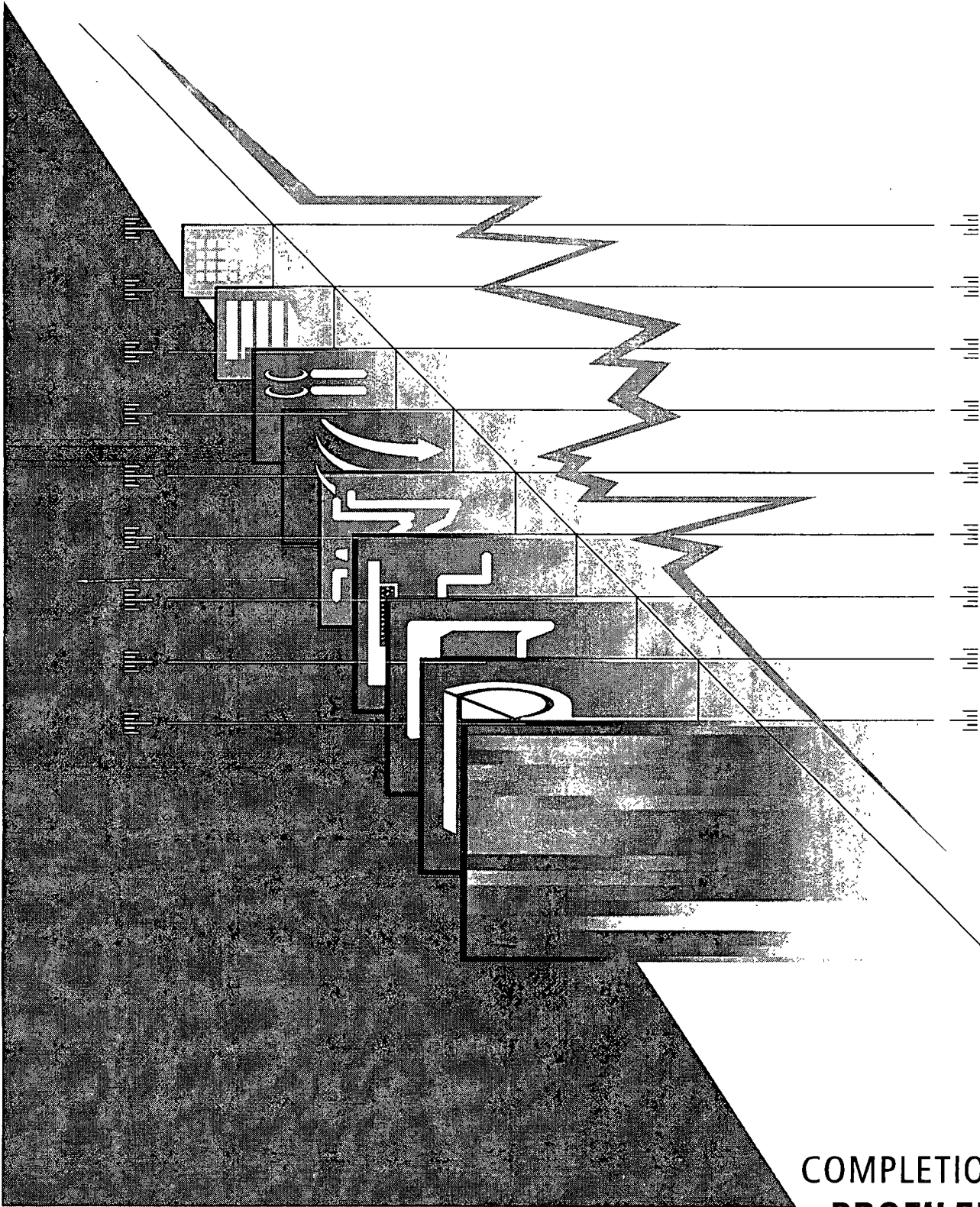
5-26-11

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

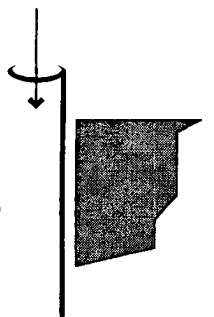
NMOCD *AV*

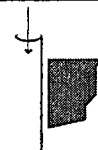
*Williams Production Company
Rosa Unit #35D*



MEASURED SOLUTIONS

COMPLETION
PROFILER®





<i>Company</i>	<i>Williams Production Company</i>
<i>Well Name</i>	<i>Rosa Unit #35D</i>
<i>Field</i>	<i>Blanco Mesaverde/Basin Dakota</i>
<i>Location</i>	<i>San Juan County, New Mexico</i>
<i>Customer Name</i>	<i>Justin Stolworthy</i>
<i>Date of Survey</i>	<i>May 18, 2011</i>
<i>Date of Analysis</i>	<i>May 23, 2011</i>
<i>Logging Engineer</i>	<i>Loren Healy</i>
<i>Analyst</i>	<i>Derrick George</i>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful misconduct on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

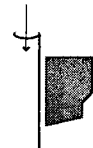
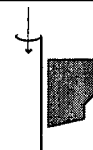


Table of Contents

<i>Survey Objectives</i>	4
<i>Logging Procedures</i>	4
<i>Well Information</i>	5
<i>Tool String</i>	6
<i>Well Log History</i>	6
<i>Results</i>	7
<i>Analysis Summary</i>	13
<i>Brief Description of Process</i>	14
<i>Model Results With Recorded Data</i>	15
<i>Production Rates At Surface Conditions</i>	16
<i>Flow Model at Downhole Conditions With Comparison of Theoretical Response to Recorded Data</i>	17
<i>Overlay of all Log Data</i>	18
<i>Apparent Fluid Velocity Derived from Spinner</i>	19
<i>Spinner Calibration Plots Relationship between R.P.S. and Fluid Velocity (fpm)</i>	20
<i>Well Information</i>	21
<i>Parameters used for Analysis</i>	21



Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

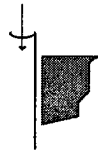
Logging Procedures

Date	Time	Comment
05/18	11:15	Arrive on location
05/18	10:00	Gauge Run Start
05/18	11:00	Gauge Run Stop
05/18	16:55	Program Completion Profile String
05/18	17:04	Start GIH pass
05/18	17:25	Stop GIH pass
05/18	17:31	Start logging passes
05/18	20:10	Stop logging passes
05/18	20:16	Start out of well pass
05/18	20:36	Stop out of well pass
05/18	20:43	Start download
05/18	21:01	Stop download
05/18	21:20	Rig Down

Interval Logged: [From 5,178 to 7,964 ft.]
60 ft/min
90 ft/min



Completion Profile Analysis



Well Information

Casing: 5.50" 17.0 lb/ft surface to 8,013 ft PBTD: 8,007 ft

Tubing: 2.38" 4.7 lb/ft surface to 5,101 ft

Perforations: 5,278; 5,282; 5,286; 5,290; 5,294; 5,298; 5,302; 5,306; 5,310; 5,322;
5,326; 5,330; 5,334; 5,338; 5,340; 5,342; 5,344; 5,346; 5,350; 5,354;
5,358; 5,362; 5,366; 5,370; 5,374; 5,378; 5,382; 5,386; 5,390; 5,394;
5,398; 5,402; 5,406; 5,410; 5,414; 5,418; 5,422; 5,426; 5,430; 5,434;
5,438; 5,442; 5,446; 5,450; 5,454; 5,458; 5,462; 5,466; 5,470; 5,474;
5,478; 5,482; 5,486; 5,490; 5,494; 5,550; 5,554; 5,558; 5,562; 5,566;
5,575 ft (Stage 5 - Cliffhouse/Menefee)

5,636; 5,640; 5,644; 5,648; 5,652; 5,656; 5,660; 5,664; 5,668; 5,672;
5,676; 5,680; 5,684; 5,688; 5,692; 5,696; 5,700; 5,704; 5,708; 5,712;
5,716; 5,720; 5,724; 5,728; 5,732; 5,752; 5,756; 5,760; 5,764; 5,768;
5,772; 5,776; 5,780; 5,790; 5,792; 5,812; 5,814; 5,816; 5,818; 5,820;
5,824; 5,840; 5,842; 5,844; 5,846; 5,848; 5,850; 5,852; 5,864; 5,868;
5,872; 5,876; 5,880; 5,884; 5,888; 5,898; 5,900; 5,902; 5,904; 5,906;
5,910; 5,914; 5,918; 5,922; 5,934; 5,938; 5,942; 5,946; 5,950; 5,996;
6,001 ft (Stage 4 - Point Lookout)

6,837; 6,847; 6,854; 6,867; 6,875; 6,885; 6,892; 6,898; 6,905; 6,913;
6,923; 6,934; 6,941; 6,946; 6,950; 6,960; 6,970; 6,980; 6,992; 6,998;
7,008 ft (Stage 3 - Upper Mancos)

7,078; 7,085; 7,098; 7,114; 7,126; 7,132; 7,138; 7,142; 7,146; 7,152;
7,158; 7,170; 7,180; 7,190; 7,194; 7,295; 7,297; 7,329; 7,331; 7,348;
7,379; 7,382 ft (Stage 2 - Lower Mancos)

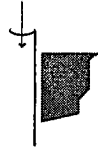
7,847; 7,851; 7,855; 7,859; 7,863; 7,866; 7,871; 7,888; 7,893; 7,904;
7,915; 7,920; 7,924; 7,928; 7,934; 7,938; 7,942; 7,946; 7,950; 7,954;
7,958; 7,962; 7,966; 7,970; 7,974; 7,980; 7,985; 7,989 ft
(Stage 1 - Dakota)

Flowing tubing pressure at the time of logging: 122 psi

Daily average surface production reported at the time of logging:

gas: 800 Mscf/d

water: 7 bpd



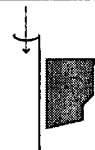
Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Pressure/Temperature Combo; Gamma Ray; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Well Log History

Log Date	Type of Survey
07/06/2011	Completion Profiler



Results

The following table summarizes the production from each frac interval.

GAS / WATER PRODUCTION PROFILE						
Flow Rates Reported at STP						
Zone Intervals	Q-Gas	Qp-Gas	Percent of	Q-Water	Qp-Water	Percent of
feet	MCFD	MCFD	Total	BFPD	BFPD	Total
Surface to 5278	810 Mcf/d		100 %	8 bpd		100 %
Stage 5 - Cliffhouse/Menefee			50 %			43 %
5278 to 5575	810 Mcf/d	406 Mcf/d		8 bpd	3 bpd	
Stage 4 - Point Lookout			34 %			28 %
5636 to 6001	404 Mcf/d	276 Mcf/d		4 bpd	2 bpd	
Stage 3 - Upper Mancos			2 %			2 %
6837 to 7008	128 Mcf/d	19 Mcf/d		2 bpd	0 bpd	
Stage 2 - Lower Mancos			2 %			2 %
7078 to 7382	109 Mcf/d	20 Mcf/d		2 bpd	0 bpd	
Stage 1 - Dakota			10 %			23 %
7847 to 7962	89 Mcf/d	84 Mcf/d		2 bpd	2 bpd	
Flow Contribution from Below Log Depth			1 %			2 %
7964 to Below	6 Mcf/d		1 %	0 bpd		2 %