

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
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Regulatory
Accounting
Well File

Revised. March 9, 2006

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/23/2011

API No. 30-045-35064

DHC No. DHC3530AZ

Lease No. SF-078128

Well Name

Turner Federal

Well No.

#2M

Unit Letter

Surf- D

BH- D

Section

13

13

Township

T030N

T030N

Range

R010W

R010W

Footage

745' FNL & 979' FWL

952' FNL & 1012' FWL

County, State

San Juan County,

New Mexico

Completion Date

6/20/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

22%

CONDENSATE

PERCENT

66%

DAKOTA

78%

34%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

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