

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. Jicarilla Contract 152			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>PC payadd</u>										6. If Indian, Allottee or Tribe Name Jicarilla Apache			
2. Name of Operator Energen Resources Corporation										7. Unit or CA Agreement Name and No.			
3. Address 2010 Afton Place, Farmington, NM 87401						3a. Phone No. (include area code) 505.325.6800				8. Lease Name and Well No Jicarilla West #9M			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 790' FNL, 1850' FWL (C) NE/NW  At top prod. interval reported below  At total depth										9. API Well No. 30-039-26306			
14. Date Spudded 02/13/00										15. Date T.D. Reached 3/9/2000		10. Field and Pool, or Exploratory Blanco P C South	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/14/11										11. Sec., T., R., M., or Block and Survey or Area C - Sec.06, T26N, R05W NMP			
17. Elevations (DF, RKB, RT, GL)* 6577' GL										12. County or Parish Rio Arriba		13. State NM	
18. Total Depth: MD TVD 7716'										19. Plug Back T.D.: MD TVD 7635'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
12.25	9.625	32.3		242'				surface	191 cu ft -circ				
8.75	7.0	20		3549'				surface	1072 cu ft -circ				
6.25	4.50	11.6	2900'	7714'				TOC 2900'	845 cu ft -circ				
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2.375"	3230'												
25. Producing Intervals													
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status					
A) Pictured Cliffs		3180'	3400'	3197-3200, 3216-3238,		.38"	123	3 spf					
B)				3248-3264									
C)													
D)													
26. Perforation Record													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval		Amount and Type of Material											
3197-3200, 3216-3238,		20,769 gals of x/link gel, 70Q foam, 5000# 100 mesh, 120000# 20/40 sand											
3248-3264													
RCVD JUN 17 '11													
OIL CONS. DIV.													
DIST. 3													
28. Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
	6/14/11	1	→		1300				flowing				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
	SI 215	SI 350	→										
28a. Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
			→						JUN 17 2011				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
	SI		→										

ACCEPTED FOR RECORD

JUN 17 2011

FARMINGTON FIELD OFFICE

A

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2500'
				Kirtland	2735'
				Fruitland	3024'
				Pictured Cliffs	3180'
				Lewis	3400'
				Cliff House	4880'
				Menefee	4985'
				Point Lookout	5410'

## 32. Additional remarks (include plugging procedure).

## 33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Martin CabreraTitle District EngineerSignature Date 6/16/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction