

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 22 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 885' FNL & 850' FWL, Section 25, T30N, R5W, NMPM

5. Lease Number
NMSF-078738
6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-5 Unit8. Well Name & Number
San Juan 30-5 Unit 2699. API Well No.
30-039-2925110. Field and Pool
Basin Fruitland Coal11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -**13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory Technician Date 6/22/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 27 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
SAN JUAN 30-5 UNIT 269
Expense - P&A

Lat 36° 47' 16.001" N

Long 107° 18' 49.968" W

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

PROCEDURE

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. If this well has rods or a packer, then modify the work sequence as appropriate. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOOH with tubing/rods (per pertinent data sheet). Round trip casing scraper through deepest perforation or as deep as possible.

Rods:	Yes	Size:	3/4"	Length:	3713'
Tubing:	Yes	Size:	2-3/8"	Length:	3745'
Packer:	No	Size:		Depth:	

7. Plug 1 (Fruitland, 3446-3546', 29 Sacks Class B Cement)

TIH and set a 7" CIBP @ 3537'. Load casing with water and circulate well clean. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix and pump 29 sx Class B cement inside casing to cover the Fruitland top.

~~3038~~ 3354

8. Plug 2 (Kirtland through the Ojo Alamo, ~~3016-3526~~, 70 Sacks Class B Cement)

PUH to 3326'. Mix and pump 70 sx Class B cement inside casing to cover the Kirtland top through the Ojo Alamo top.

~~1882~~ 1982

9. Plug 3 (Nacimiento, ~~1868-1908~~, 29 Sacks Class B Cement)

PUH to 1968'. Mix and pump 29 sx Class B cement inside casing to cover the Nacimiento top.

10. Plug 4 (Surface, 0-185', 46 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 46 sxs Class B cement and spot a balanced plug from 185' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 185' and the annulus from the squeeze holes to surface. Shut in well and WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location per BLM stipulations.

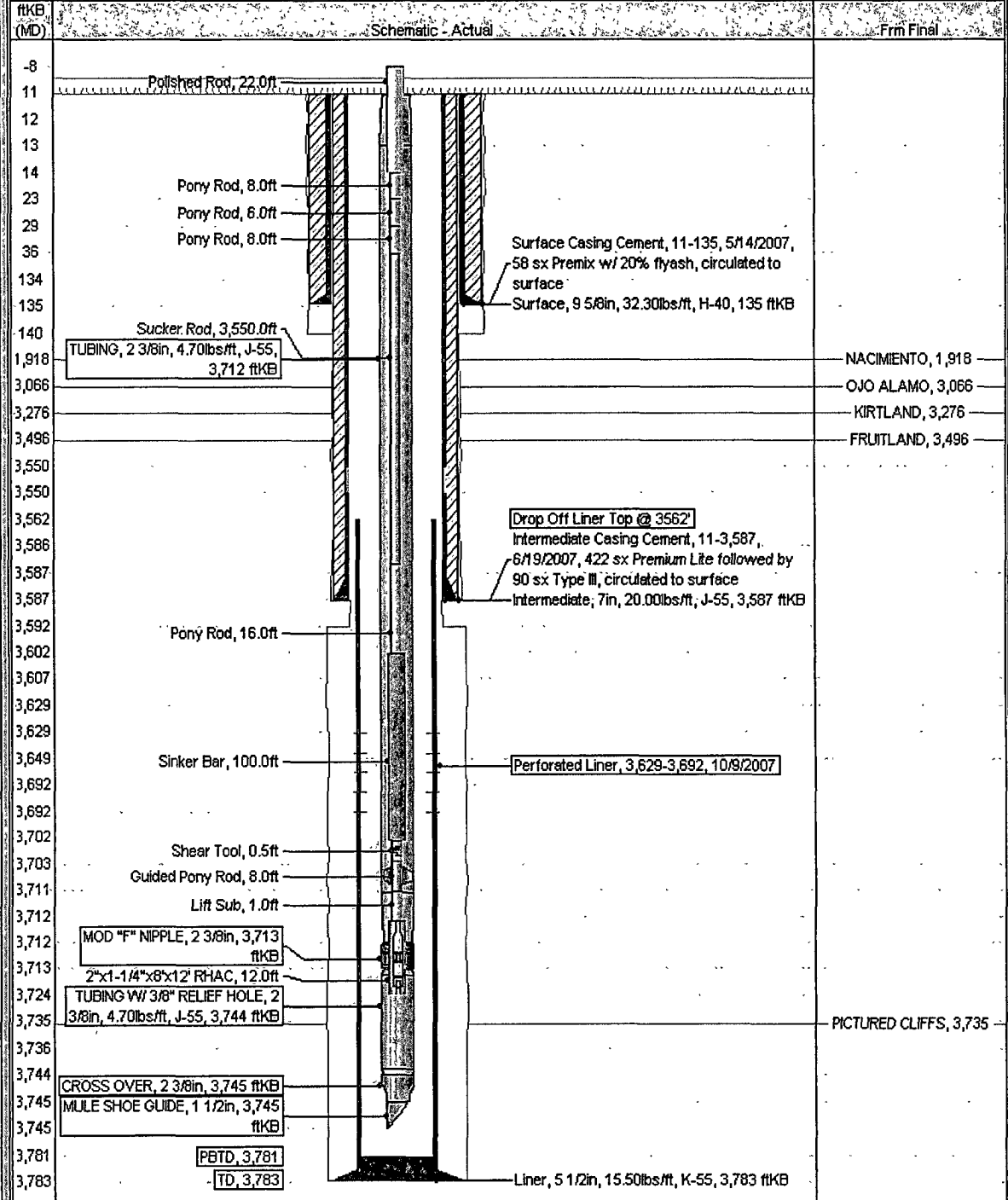
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30.5 UNIT #269

API/UNII 3003929251	Surface Legal Location NMPM-30N-05W-25-D	Field Name BASIN FRUITLAND COAL	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL	Edit
Grossed Elevation (ft) 7,002.00	Original KB/RT Elevation (ft) 7,013.00	KB-Grossed Distance (ft) 11.00	KB-Casing Gauge Distance (ft)	KB-Tubing Gauge Distance (ft)		

Well Config: VERTICAL - Original Hole: 6/17/2011 10:11:26 AM



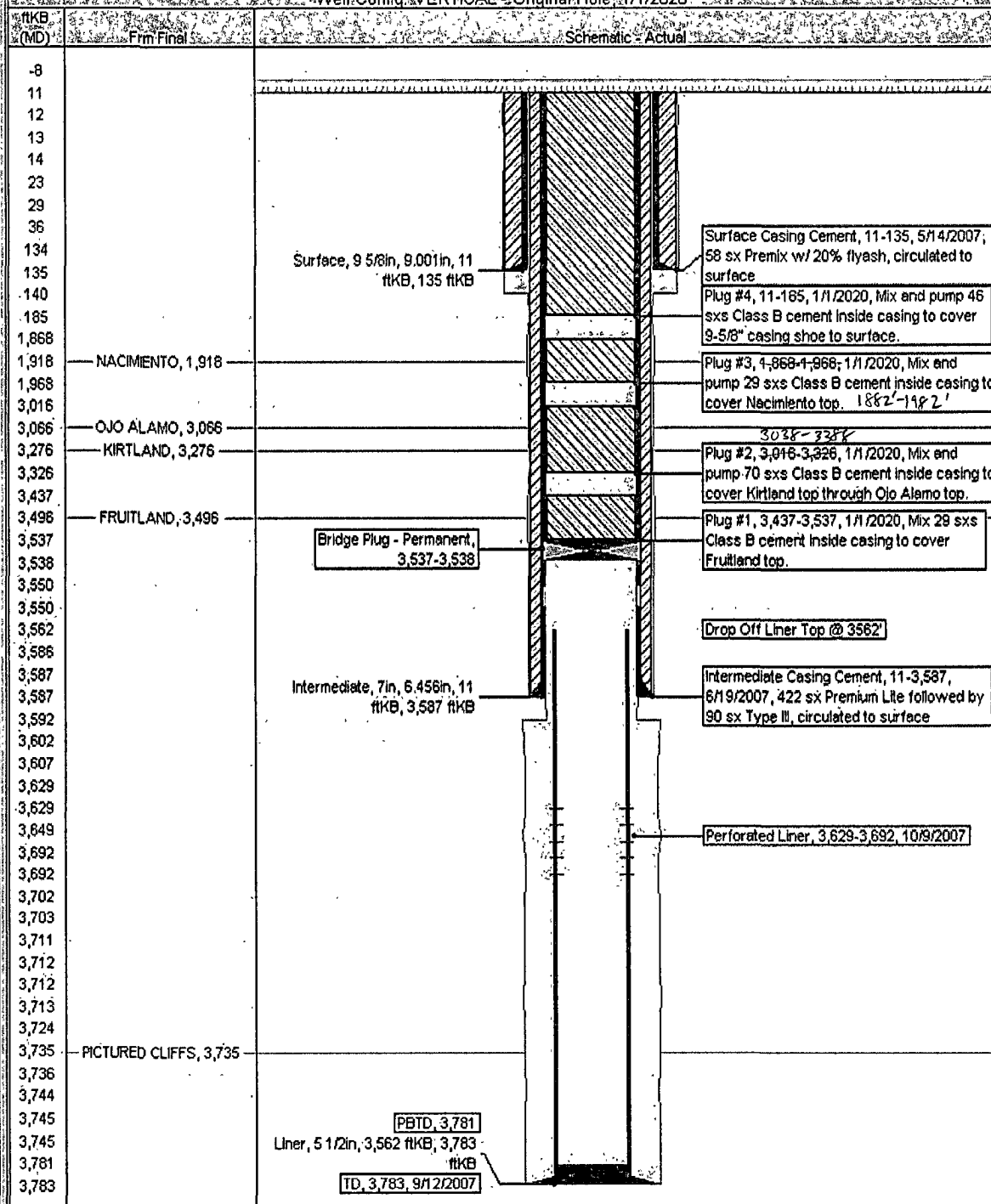
ConocoPhillips

Proposed P&A

Well Name: SAN JUAN 30-5 UNIT #269

API Well No. 3003929251	Surface Legal Location NMPM-30N-05W-25-D	Field Name BASIN FRUITLAND COAL	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL	Edit
Ground Elevation (ft) 7,002.00	Original P&A Elevation (ft) 7,013.00	P&A Ground Elevation (ft) 7,013.00	P&A Casing Floor Elevation (ft) 4,100	P&A Tubing Floor Elevation (ft)	P&A Tubing Hanger Elevation (ft)	

Well Config: VERTICAL - Original Hole: 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 269 San Juan 30-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 3388' – 3038'.
 - b) Place the Nacimiento plug from 1982' – 1882'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.