Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires:	July	31,	20
ease Serial No.			

SUNDRY N	IOTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
	Has form 24CO 2 (ADD) for analysis and

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
			6 If Indian, Allottee or Tribe Name JICARILLA APACHE				
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well				8 Well Name and No. JICARILLA 102 9M			
Name of Operator Contact. BRIDGET HELFRICH ENER VEST OPERATING LLC E-Mail bhelfrich@enervest.net			9 API Well No. 30-039-29771-00-C1				
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708 3b. Phone No Ph: 713-499 Fx: 713-615				e)	10 Field and Pool, or Exploratory MultipleSee Attached		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11 County or Parish, and State		
Sec 4 T26N R4W SWSE 935FSL 2225FEL 36.303800 N Lat, 107.151700 W Lon					RIO ARRIBA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deep	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	□ Recomp	olete	☑ Other Workover Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		arily Abandon	workover Operations	
BP	Convert to Injection	☐ Plug		☐ Water Disposal			
13 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices shall be file inal inspection.)	give subsurface the Bond No or sults in a multiple	locations and mea i file with BLM/B e completion or re	sured and true ve IA Required sul completion in a r	ertical depths of all pertin osequent reports shall be new interval, a Form 3160 n, have been completed, a	ent markers and zones filed within 30 days 0-4 shall be filed once and the operator has	
Proposed Cement Remediation					RCVD JUI	N 22'11	
1. MIRU WO rig. NU BOPs & 2. Set comp BP @ 5700'. Du csg gun, 6 SPF, 60 deg phasii Pump dwn prod csg & attemp! 3. If circ estab, RIH w/4-1/2" 500 psi. Estab circ out csg vlv csg. Once cmt sets up, rel pk #8. 4. If circ not estab, RIH w/ cm Rev circ well clean.	mp 20' cmt on top. Pressing. Perf 4-1/2" csg f/ 560 to estab circ out the csg sqz pkr & 2-3/8" tbg. Set r. Pump 75sx Class "B" cr & PUH 200'. Reset pkr	s test BP & cs 0'-5602'. Ope vlv. pkr @ 5300'. mt Leave 1. & press up or	Press test ba 5-2 bbls cmt in tbg. WOC. F	" & 4-1/2" and ckside to the 4-1/2" Proceed to Ste	n.	5.DIV.	
	true and correct Electronic Submission # For ENER VEST mmitted to AFMSS for proc HELFRICH	OPERATING	LLC, sent to th EVE MASON on	ne Rio Puerco	1SXM0320SE)		
Hame (17 micar 19 pear) BINIDOLT	TILLITRION		THE NEGO	LATORT IL	<u> </u>		
Signature (Electronic S	Submission)		Date 06/20/	2011	·		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
_Approved_By_STEPHEN_MASON		TitlePETROL	ETROLEUM ENGINEER Date 06/2		Date 06/21/2011		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Rio Pu	ierco			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #110956 that would not fit on the form

10. Field and Pool, continued

BLANCO MESAVERDE

32. Additional remarks, continued

- 5. POOH w/ tbg & cmt stinger. RIH w/ 3-1/8" csg gun, 6 SPF, 60 deg phasing. Perf 4-1/2" csg f/ 4860'-4862'. Open csg vlv on 7" & 4-1/2" ann. Attempt circ out csg vlv.
 6. RIH w/ cmt rtnr & set @ 4830'. Pump 25sx Class "B" cmt. Rev circ well clean.
 7. POOH & LD stinger. RIH w/ 3-7/8" bit, (4) 3-1/8" DCs & 2-3/8" tbg Drill out upr cmt rtnr & cmt. Press test sqz job to 500 psi. Drill out lwr cmt rtnr & cmt. Press test sqz job to 500 psi. Proceed to Step #9.
- B. POOH w/ tbg & pkr, LD pkr. RIH w/ 3-7/8" bit, (4) 3-1/8" DCs & 2-3/8" tbg. Drill out cmt & BP. Press test sqz job to 500 psi.

 9. Drill out cmt & BP. Circ well clean.

 10. RIH w/ expendable chk vlv, SN & 2-3/8" tbg. Hang off tbg @ approx 8150'. ND BOPs, NU tree.
- Jet in well. RDMO. Turn well to prod.