

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 27 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name
CANYON LARGO UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
CANYON LARGO UNIT 239P

9. API Well No.

30-039-30882

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SE/NW), 1571' FNL & 1396' FWL, Section 1, T25N, R6W, NMPM

Bottom: Unit D (NW/NW), 998' FNL & 527' FWL, Section 1, T25N, R6W, NMPM

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attached:

**ACCEPTED FOR RECORD****JUN 28 2011**

FARMINGTON FIELD OFFICE
BY SLV

14. I hereby certify that the foregoing is true and correct.Signed Marie E. JaramilloTitle: Staff Regulatory Technician Date 06/23/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD ALPpc

Canyon Largo Unit 239P
API# 30-039-30882
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 04/20/11** RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL log from 7579' to 15' KB.TOC @ 4390'. (7" shoe @ 4844'). RD W/L.
- 05/05/11** Install Frac valve. PT csg to 6600#/30min @ 09:30hrs. on 05/05/11. Test Ok.
- 05/07/11** RU Basin W/L to Perf. **Dakota** w/ .34" diam. – 2SPF @ 7376', 7378', 7382', 7386', 7392', 7413', 7417', 7434', 7448', 7450', 7456', 7462' = 24 Holes. 1SPF @ 7241', 7245', 7248', 7252', 7256', 7262', 7266', 7270', 7274', 7282', 7304', 7322', 7329', 7336', 7340', 7344', 7348', 7352', 7356' = 19 Holes. Total Dakota Holes = 43 Holes.
- 05/09/11** Acidize w/ 10bbls of 15% HCL. Frac'd (7241' – 7462') w/ 134,512gals 70% Quality N2 Slick Foam pad w/ 40,283# 20/40 Brown Sand. Pumped 109bbls flush. Total N2:2,401,000SCF. Set CFP @ 6150'. Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 5603', 5586', 5570', 5539', 5535', 5514', 5499', 5470', 5446', 5434', 5382', 5366', 5361', 5346', 5342', 5332', 5324', 5320', 5314', 5306', 5290', 5273', 5270', 5266' = 24 Holes. Acidize w/10bbls of 15% HCL. Frac'd (5266' – 5603') w/ 113,667gals 70% Quality N2 Slick/Foam w/ 99,704# of 20/40 Brown sand. Pumped 79bbls foamed flush. Total N2:1,305,900SCF. RD Frac Equip & W/L. Start Flowback.
- 05/11/11** RU Basin W/L. RIH w/ CBP set @ 4950'. RD W/L & flowback..
- 06/13/11** MIRU AWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
- 06/14/11** Enterprise installed meter.
- 06/15/11** Tag & MO CBP @ 4950'. Circ & CO fill.
- 06/16/11** CO & MO CFP @ 6150'. CO fill to PBTD @ 7579'. Circ & CO.
- 06/20/11** Started selling **MV & DK** gas thru **GRS**.
- 06/21/11** Flow test MV & DK. Pull gas anaylsis. CO fill, RIH w/ 236jts, 2 3/8", 4.7#, L-80 tbg set @ 7463' w/ F-Nipple @ 7462'. ND. BOPE. NU WH RD RR @ 11:30hrs on 06/22/11.