submitted in lieu of Form 3160-5

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UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANACEMENT

JUN 28 2011

BUREAU OF LAND MANAGEMENT	Farmington Field Office	
Sundry Notices and Reports on Wells	Bureau of Land Managen	- AMENDED ਹਿ:
1. Type of Well GAS	0.25262728293033	Lease Number SF-079265 If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	1200 OIL CONS DIV DIST. 345	7. Unit Agreement Name
3. Address & Phone No. of Operator	STOLINE IS IN THE POPULAR OF THE POP	3. Well Name & Number Klein 28N
PO Box 4289, Farmington, NM 87499 (505) 326-9700). API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-039-30942
Surface: Unit C (NENW), 1244' FNL & 1621' FWL, See BHL: Unit F (SENW), 2065' FNL & 1865' FWL, See	etion 33, T26N, R6W, NMPM	0. Field and Pool Blanco MV / Basin DK
BILL. Unit (SERW), 2003 FRE & 1003 FWL, Se		1. County and State
		Rio Arriba, NM
Notice of Intent X Subsequent Report Final Abandonment Abandonment Recompletion Plugging Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	X Other - Casing Report
This sundry is being amended due to extra stand of 2/19/2011 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 2/23/2011 Drilled ahead w/ 8 ¾" bit to 3478" – Inter TD reached 2/25/2011 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbl cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 8282 Drop plug & displaced w/ 135bbls FW. Bump plug. Plug down. @ 2/26/2011 RIH w/ 6 ¼" bit. PT 7" csg to 1500#/30min @ 01:00hi 3/04/11. Circ hole & RIH w/ 179jts, 4 ½", 11.6#, L-80 (BTC-14jt 10bbls GW, 10bbls FW. Pumped scavenger 9sx (28cf-5bbls) .25p (562cf-100bbls) Premium Lite HS FM w/ .25pps cello-flakes, .3% plug & displaced w/ 121bbls FW. Bump plug. Plug down @ 09:0 on 3/06/11. PT will be conducted by Completion Rig. Results & TOC will at 14. I hereby certify that the foregoing is true and correct. Signed	23:00hrs on 2/20/11. Test – OK. Tag of 2/23/11. Circ hole & RIH w/ 82jts, 7", 2 ls FW. Pumped scavenger 19sx (57cf-10 Lead w/ 377sx (803cf-143bbls) Premiur (113cf-20bbls) Type III cmt w/ 1% Ca Circ 65bbls cmt to surface. RD cmt. WO rs on 2/26/11. Test – OK. Drilled ahead cs; LT&C-165jts) set @ 7752' 3/06/11 Rps cello-flake, .3% CD-32, 6.25pps LC 6 CD-32, 6.25pps LC 10 hrs on 3/06/11. RD cmt. WOC. ND 10 ppear on next report.	cmt @ 198' & D/O cmt to 239'. 13#, J-55 LT&C set @ 3470'. 19bbls) Premium Lite w/ 3% CaCl, .25# In Lite w/ 3% CaCl, .25# cello-flake, Cl, .25# cello-flake & .2% FL-52. C. W/ 6 1/4" bit to 7755' (TD) TD reached U to cmt. Pre-flush w/ 10bbls FW, M-1 & 1% FL-52. Tail w/ 284sx Flushed lines w/ 15bbls FW. Drop CEPTED/FORTECORD JUN 2 9 2011 MINGTON FIELD OFFICE
CONDITION OF APPROVAL, if any	tmentor agency of	Date
Title 18 U S C Section 1001, makes it a cryme for any person knowingly and willfully to make any depart the United States any false, fictitious or fraudulent statements or representations as to any matter within it	s in MiniOCD &A	Λ