

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 24 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1975' FSL & 1790' FWL, Section 19, T29N, R6W, NMPM
BH: Unit M (SWSW), 1238' FSL & 744' FWL, Section 19, T29N, R6W, NMPM

5. Lease Number
SF-078426
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-6 Unit
8. Well Name & Number
San Juan 29-6 Unit 61M
9. API Well No.
30-039-30985
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - COMPLETION RPT

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

ACCEPTED FOR RECORD

JUN 27 2011

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title Staff Regulatory Technician

Date 6-23-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A/P

PC

ISan Juan 29-6 Unit 61M
 API # 30-039-30985
 Blanco Mesaverde / Basin Dakota
 Conoco Phillips Company

5/17/2011 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3468' (7" shoe @ 4456'). RD WL 5/17/11.

5/25/2011 Install Frac valve. PT csg to 6600#/30 min. @ 7:45 hrs on 5/25/11. Test – OK.

5/25/11 RU WL to Perf **Dakota** w/ .34" diam. – 1SPF @ 7,684', 7,672', 7,670', 7,664', 7,658', 7,654', 7,652', 7,648', 7,644', 7,642', 7,634', 7,632', 7,630', 7,622', 7,618', 7,616', 7,614', 7,612', 7,608', 7,606', 7,602', 7,600', 7,598', = 23 Holes. 2SPF @ 7,770', 7,762', 7,760', 7,756', 7,752', 7,746', 7,744', 7,738', 7,736', 7,732', 7,720', 7,714', 7,708', 7,706', 7,704', 7,702', 7,700', 7,698' = 36 Holes. TOTAL Holes = 59.

5/26/11 Acidize Dakota w/ 17 bbls of 2% KCL Water & 10 bbls acid. Frac w/ 2,889 bbls 70Q slickwater foam w/ 40,187# 20/40 Brady sand. N2: 2,395,800scf. Set CFP @ 5,770'

Perf **Pointlook/Lower Menefee** w/ .34" diam – 1SPF @ 5,688', 5,656', 5,650', 5,627', 5,620', 5,610', 5,598', 5,584', 5,574', 5,570', 5,568', 5,564', 5,562', 5,560', 5,556', 5,550', 5,546', 5,542', 5,536', 5,532', 5,528', 5,522', 5,518', 5,516', 5,510', 5,388' = 26 Holes.

5/27/11 Acidize PL/LWR MEN w/ 10 bbls 2% KCL water & 10 bbls acid. Frac w/ 2,666 bbls of 70Q slickwater foam w/ 90,574# of 20/40 Brady sand. N2: 1,280,900scf. Set CFP @ 5,348'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam – 1SPF @ 5,333', 5,324', 5,284', 5,278', 5,263', 5,216', 5,210', 5,192', 5,188', 5,180', 5,172', 5,170', 5,164', 5,154', 5,150', 5,142', 5,138', 5,130', 5,126', 5,120', 5,114', 5,110', 5,098', 5,036', 4,996', 4,942' = 26 Holes. Acidize w/ 19 bbls 2% KCL Water and 12 bbls acid. Frac w/ 2,644 bbls of 70Q slickwater foam w/ 90,322# of 20/40 Brady sand. N2: 1,199,700scf. Attempted to set CFP, had problems.

6/3/11 MIRU DWS 24 & Gas Recovery Unit. ND Frac Vlv, NU BOPE

6/4/11 TIH & tag fish @ 2224' and chase to 5338'. TOH w/ fish.

6/6/11 TIH & tag CFP @ 5,338, push to 5,348' & DO. Circ hole. DO CFP @ 5,770'. Circ. & CO hole. Flowback.

6/7/11 **Start selling MV & DK gas thru GRS.** Circ & CO hole.

6/10/11 RU WL. TIH w/ CBP & set @ 4,840'. NU Frac valve. Perf **Lewis** w/ .34" diam – 1SPF @ 4,530', 4,510', 4,490', 4,484', 4,452', 4,448', 4,440', 4,430', 4,424', 4,416', 4,410', 4,404', 4,398', 4,388', 4,384', 4,380', 4,374', 4,370', 4,364', 4,358', 4,354', 4,346', 4,348', 4,334', 4,330', 4,326' = 26 holes.

6/13/11 Frac Lewis w/ 75% Visco Elastic w/ 55,098# 20/40 Arizona sand. N2: 1,389,300scf. Flowback.

6/14/11 RU WL, Set CBP @ 4,060'. RD WL. NU BOPE. TIH DO CBP @ 4,060'.

6/15/11 TIH & DO CBP @ 4,840'. CO to PBTB 7,806' blow/flow.

6/16/11 Flowtest MV/DK

6/17/11 Run gas analysis on MV/DK. TIH w/ 250 jts., 2 3/8" , 4.7#, L-80 Tbg, set @ 7,690' w/ F-nipple @ 7,688'. ND BOPE. NU WH. RD RR @ 19:00 hrs on 6/17/11.