

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

JUN 13 2011

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR ABANDONMENT OF WELL" for permit for such proposals TO DRILL

Farmington Field Office
Bureau of Land Management

Lease Designation and Serial No.
NMSF-078771

If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640 634-4208

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURF 1285' FNL & 2210' FWL
BHL 1950' FNL & 1450' FWL SEC 11 31N 6W

7 If Unit or CA, Agreement Designation
Rosa

8 Well Name and No
Rosa Unit #009D

9 API Well No
30-039-31047

10 Field and Pool, or Exploratory Area
Blanco MV / Basin DK

11 County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other INTERMEDIATE CASING

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/9/11- TD 8-3/4" INTER HOLE @ 3886', 2200 HRS

6/10/11- Run 84 JTS, 7", 23#, k-55, 8rd, LT&C CSG SET @ 3876', FC @ 3827'

Test cmt lines @ 4500# "ok" 40 bbl fw spacer ahead, lead cmt 395sx, 1078cuft, 192 bbl, extend cem+5#sk, pheno-seal, 5% cal-seal 60+.5% de-air-3000 [yld=2.73 wt=11.5ppg] Tail 100 sx, 118 cuft, 21bbl, prem cmt+.125#sk, poly-e- flake [yld=1.18 wt=15.6ppg] displace w/150.6 bbl fw, b.p. @ 1281#, float held circ out 55 bbls cmt to pit. plug down @ 21:28 hrs 6/10/2011.

6/11/11- Install test plug & test 3.5" pipe rams & 3.5" floor valve to 250# low 5 min. 1500# high 10 min, test 7" csg against blind rams @ 1500# 30 min, good test. Test plug test charts & test pump used.

ACCEPTED FOR RECORD

JUN 14 2011

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Permit Supvr

FARMINGTON FIELD OFFICE
BY [Signature]
Date 6/13/11

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AMOC