

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.
JUN 07 2011
Farmington Field Office

5. Lease Serial No.	Fee
6. If Indian, Allottee or tribe Name	
7. If Unit or CA/Agreement, Name and/or No	NM NM 78391C
8. Well Name and No.	Gallegos Canyon Unit 169
9. API Well No.	30-045-07670
10. Field and Pool, or Exploratory Area	Basin Dakota
11. County or Parish, State	San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP America Production Company Attn: Cherry Hlava	3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	8. Well Name and No. Gallegos Canyon Unit 169	9. API Well No. 30-045-07670
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2360' FSL & 1115' FEL Sec. 35 T29N, R12W NESE	10. Field and Pool, or Exploratory Area Basin Dakota				11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other record purposes
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is filed to show above mentioned well is plugged as of March. 2010

02/26/10 RU AWS 825

02/25/10 CSG 270#; Tbg 270#; BH 75#. Blw DN to flw tnk. Ran through end of Tbg to be sure all clear; tag up @6015'. Set stops & G plugs @1500'. RD slickline. ND WH & NU BOP. Tst BOP 250# low & 1500# high. Good test. Retrieve stops / plugs
Pull Tbg - looks Okay.

03/02/10 pressures, Csg = 270#, tbg = n/a, BH = 125#. Blw DN to flw tnk. TIH set CIBP @ 5768'. RU; pmp down tbg --- up csg, pumped 80 bbls -- then another 5 bbls to clean up, pressure tst to 600# -- held for 5 minutes -- good test. TOH

03/03/10 RU Schlumberger, Run CBL 5765' to surface. Took log to NMOC...talked to Kelly Roberts about cmt work. #1 & 2 plugs: Mix & pump 20 sxs 5765' - 5520' & 39 sxs 5400' - 4900'. TIH set CIBP @4000'.

All plugs Class G Cement; Density 15.80 ppg & Yield 1.150 cuft/sk.

03/04/10 #3 plug Mix & pmp 49 sx 4000' - 3380'. #4 plug 49 sxs 3380' - 2760'. #5 plug 39 sx 2750' - 2250'. #6 plug 39 sx 1445' - 950'

Shot 4 holes w/3.125" gun @ 570' as per NMOC, got circ down csg - out holes - up out BH. Cement with 127 sacks 570' - surface.

03/05/10 Dig out around Wellhead; cut off WH; Found Cmt at BH top @2' & 4 1/2" Csg @19'. Mix Cmt in 5 gal buckets & pour DN Csgs to top off until level with cut off. Install P&A marker. Rig Dn move off location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

RCVD JUN 17 '11
OIL CONS. DIV.
DIST. 3Signature *Cherry Hlava*

Date 06/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	JUN - 7 2011
		FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.

www.emnrd.state.us/oed

the United States

NMCCD *[Signature]*