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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 15 2011

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007Farmington Field Office  
Bureau of Land ManagementV/L Lease Serial No  
NM-03189**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No (include area code)

505-634-4206

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

1425' FSL and 1740' FWL NE/4 SW/4 Sec 21(K), T32N, R11W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Cox Canyon

8 Well Name and No.

Cox Canyon #14

9. API Well No.

30-045-21490

10. Field and Pool or Exploratory Area

Pictured Cliffs

11 Country or Parish, State

San Juan, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**OBJECTIVE: Plug and abandon the slimhole Pictured Cliff well (within 60 days of this sundry).**

- 1 MIRU, kill well
- 2 NDWH & NU BOP
- 3 TOH w/ 1-1/4" IJ tbg
- 4 TIH w/ CR & set @ 3,516'
- 5 Pressure test csg to 500psi.
- 6 If csg holds pressure run free point, cut csg & use to pump cmt
- 7 If cag will not hold TOH w/ csg use workstring to pump plugs
- 8 Pump cmt below CR & cmt plug #1 from 3,516' - 3,516'
- 9 Pull up hole w/ prod csg & set cmt plug #2 @ ~~3,300' - 3,290'~~ 3,200' - 3,290' *3,200' - 3,290' Fractured r.p.*
- 10 Pull up hole & set plug #3 @ ~~2,750' - 2,650'~~ *see attached for 2 7/8" casing stub*
- 11 Pull up hole & set plug #4 @ ~~2,540' - 2,410'~~ 1836' - 1736' *kill fluid r.p.*
- 12 Pull up hole & set plug #5 from ~~300'~~ to surface *264' to surface*
- 13 ND BOP, cut off wellhead & install wellhead marker
- 14 RD, move off location and restore location to BLM requirements

RCVD JUN 22 '11  
OIL CONS. DIV.

DIST. 3

Nacima r.p.  
608-508

# Bring bottom of plug #4 down to 1982' (1982' - 1736')

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 6/15/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

Title

Date

JUN 20 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 14 Cox Canyon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Fruitland plug from 3180' – 3080'. ✓

b) Place the 2 7/8" casing stub plug 50' below the casing stub to 50' above the casing stub plus excess. ✓

c) Place the Kirtland plug from 1836' – 1736'. \* Bring bottom of plug to 1982' (1982' – 1736')

d) Place the Nacimiento plug from 608' – 508'. ✓

e) Place the Surface plug from 204' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.