submitted in lieu of Form 3160-5

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JUN 20 2011

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   ConocoPhillips

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit I (NESE), 1850' FSL & 800' FEL, Section 13, T26N, R12W, NMPM

5. **Lease Number**
   N00 C-14-20 4323

6. **If Indian, All. or Tribe Name**
   Navajo Indian

7. **Unit Agreement Name**

8. **Well Name & Number**
   Chaco Plant 28

9. **API Well No.**
   30-045-22156

10. **Field and Pool**
    Gallegos Fruitland Sand PC

11. **County and State**
    San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	Change of Plans	X Other –	
	Recompletion	New Construction		
EP ___ Subsequent Report	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		
BP ___ Final Abandonment	Altering Casing	Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

Notify NMOCD 24 hrs prior to beginning operations

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OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 6/20/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 22 2011
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Chaco Plant 28

June 14, 2011

Expense – P&A

Fruitland Coal
1850' FSL and 800' FEL, Unit I Section 13, T26N, R13W
San Juan County, New Mexico / API 30-045-22156
Lat: 36° 29' 9.42" N/ Long: 108° 3' 22.068" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No__X__, Unknown____.
   Tubing: Yes__X__, No____, Unknown____Size__1.66"_____, Length__1101.6'_____.
   Packer: Yes_____, No__X__, Unknown____Type_____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. **Plug #1 (Fruitland Perforations and Top: 1045' – ~~945~~ 842'):** RIH and set 2 7/8" cement retainer or CIBP at 1048 '. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix ~~8~~ 5 sxs Class B cement and spot above CR to isolate the Fruitland Coal perforations and top. POH.

5. **Plug #2 (Kirtland, Ojo Alamo, 5 1/2" surface casing shoe, 285' – surface):** Perforate 2 squeeze holes at 285'. Establish circulation out bradenhead and circulate BH annulus clean. Mix 47 sxs Class B cement and pump down 2.875" casing to circulate good cement out bradenhead. Shut in well and WOC.

6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

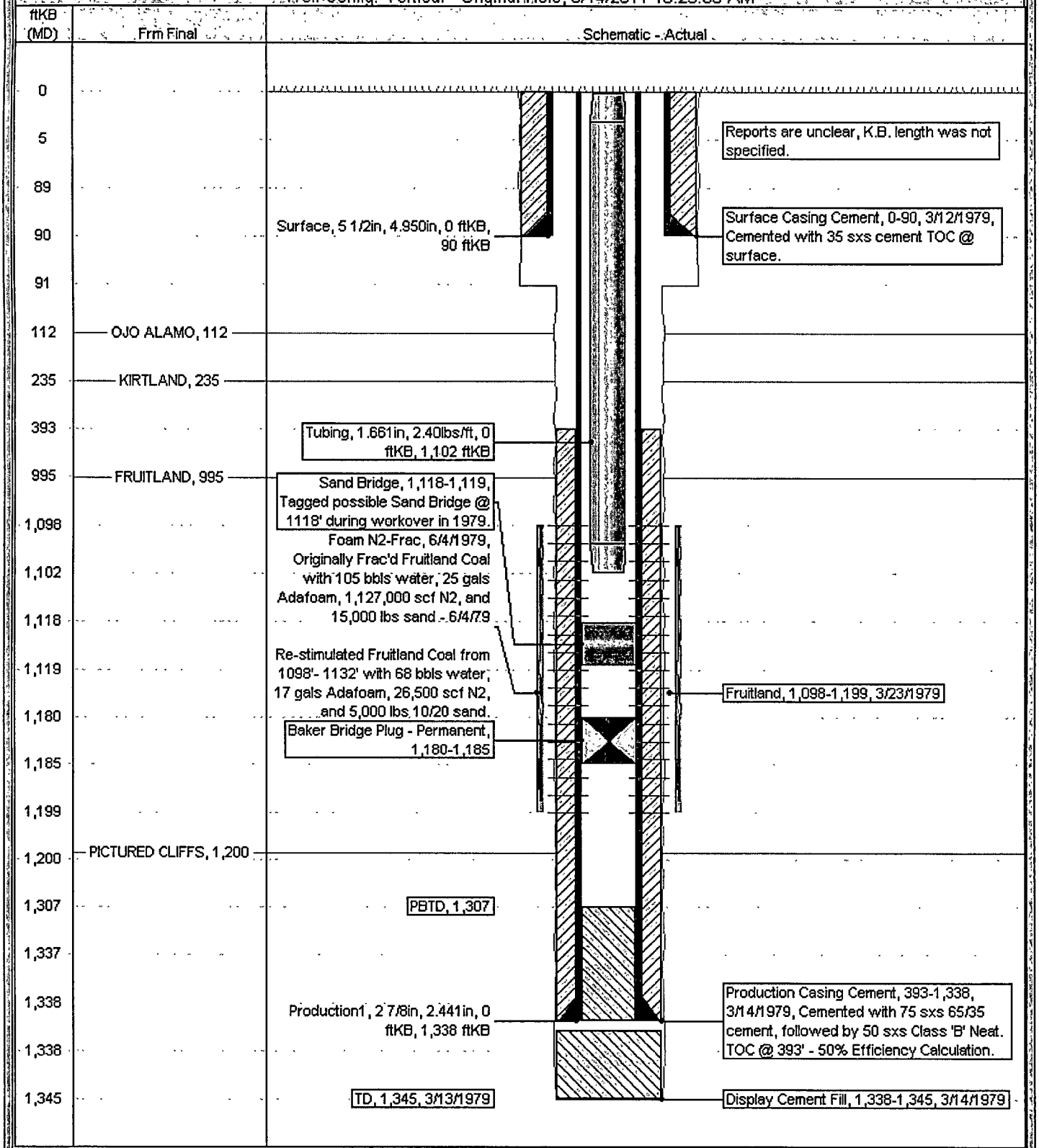
ConocoPhillips

Well Name: CHACO PLANT 028

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004522156	NMPM-26N-12W-13-I	FC		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,990.00	5,990.00	0.00	5,990.00	5,990.00

Well Config: Vertical - Original Hole, 6/14/2011 10:23:06 AM



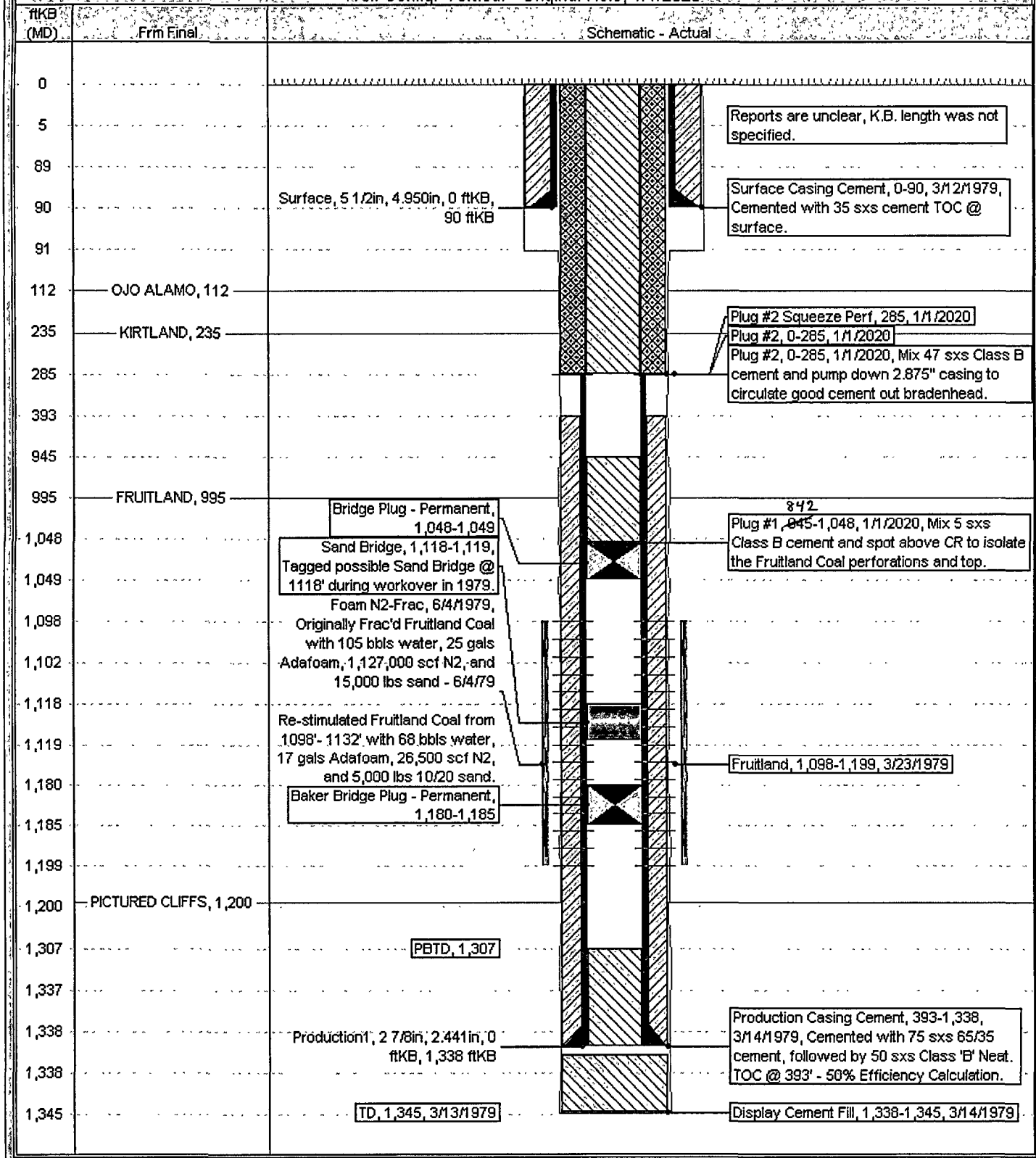
Proposed Schematic

ConocoPhillips
Well Name: CHACO PLANT 028

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004522156	NMPM-26N-12W-13-I	FC		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,990.00	5,990.00	0.00	5,990.00	5,990.00

Well Config: Vertical - Original Hole, 1/1/2020



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 28 Chaco Plant

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Bring the top of the Kirtland/Ojo Alamo plug to 842'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.