

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record Clean Up

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

JUN 27 2011

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1637' FSL & 719' FEL NESE SEC 16-T29N-R14W N.M.P.M.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

NMM-110437 (PC)

NMM-110436 (EC)

8. Well Name and No.

ROPCO 16 #4

9. API Well No.

30-045-30992

10. Field and Pool, or Exploratory Area

TWIN MOUNDS FS PICTURED

CLIFFS/BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other DOWNHOLE
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon COMINGLE
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to DHC this well per OGD Rule 19.15.12.11 C(2) in the Basin Fruitland Coal (71629) & the Twin Mounds Fruitland Sand Pictured Cliffs (86620). Pool combinations are pre-approved per OGD Order R-11361. R-11363

* Incorrect Order No.

Basin Fruitland Coal Gas: 80% Oil: 28% Water: 28%
Twin Mounds FS PC: Gas: 20% Oil: 72% Water: 72%

Ownership is diverse & notification was made by CRR on 8/25/2009 without protest. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The OGD was notified of our intent via Form C-103 on 9/15/2009.

RCVD JUL 1 '11
OIL CONS. DIV.
DIST. 3

R-11363 pre-approves DHC of 71629 & 86620
DHC 3238 AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 6/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title

Geol

Date

6-27-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AV

Rocp 16 # 4 Allocations

| | MCFPD GAS | BOPD OIL | BWPD WATER |
|-----------------|--------------|-------------|---------------|
| Fruitland Coal | 97 | 0 | 48 |
| Pictured Cliffs | 24 | 0 | 121 |
| Total | 121 | 0 | 169 |

← Current PC production

| | % Gas | % Oil | % Water |
|-----------------|-------|-------|---------|
| Fruitland Coal | 80% | 0% | 28% |
| Pictured Cliffs | 20% | 0% | 72% |
| Total | 100% | 0% | 100% |

9 Sections around Sec. 16 T29N R14W
Wells With Fruitland Coal Only Production Rates

| API | DB ID | LEASE NAME | NO. | RESERVOIR | SEC | LOCATION | OPERATOR | 1st PROD | LAST PROD | CUM GAS | REM GAS | CUM WTR | EUR GAS | DLY GAS | DLY WAT |
|----------------|--------|-----------------|-----|----------------|-----|-----------|------------|----------|-----------|---------|---------|---------|-----------|---------|---------|
| 30045330190000 | 548018 | FRPC 15 | 1 | FRUITLAND COAL | 15 | 29 N 14 W | XTO ENERGY | 20060228 | 20090401 | 260,642 | 936,710 | 82,404 | 1,197,352 | 213.4 | 15.6 |
| 30045327160000 | 548024 | FRPC 15 | 2 | FRUITLAND COAL | 15 | 29 N 14 W | XTO ENERGY | 20050831 | 20090401 | 138,487 | 479,768 | 90,974 | 618,255 | 109.3 | 19.9 |
| 30045312940000 | 548088 | NV NAVAJO 15 | 4 | FRUITLAND COAL | 15 | 29 N 14 W | XTO ENERGY | 20060331 | 20090401 | 124,912 | 580,725 | 25,885 | 705,637 | 132.3 | 15.7 |
| 30045312750000 | 548079 | NV NAVAJO 20 | 3 | FRUITLAND COAL | 20 | 29 N 14 W | XTO ENERGY | 20060331 | 20090401 | 244 | 30,726 | 11,220 | 30,970 | 7 | 31.7 |
| 30045310560000 | 548089 | NV NAVAJO 20 | 4 | FRUITLAND COAL | 20 | 29 N 14 W | XTO ENERGY | 20060228 | 20090401 | 5,123 | 285,315 | 6,834 | 290,438 | 65 | 79 |
| 30045333800000 | 529612 | NV NAVAJO 21 | 1 | FRUITLAND COAL | 21 | 29 N 14 W | XTO ENERGY | 20070930 | 20090401 | 10,467 | 864,723 | 27,481 | 875,190 | 197 | 111 |
| 30045317760000 | 548069 | NV NAVAJO 21 | 2 | FRUITLAND COAL | 21 | 29 N 14 W | XTO ENERGY | 20050831 | 20090401 | 21,229 | 447,725 | 27,171 | 468,954 | 102 | 33 |
| 30045310550000 | 548080 | NV NAVAJO 21 | 3 | FRUITLAND COAL | 21 | 29 N 14 W | XTO ENERGY | 20050930 | 20090401 | 346 | 8,779 | 36,987 | 9,125 | 2 | 123.8 |
| 30045317770000 | 548070 | NV NAVAJO 22 | 2 | FRUITLAND COAL | 22 | 29 N 14 W | XTO ENERGY | 20050731 | 20090401 | 17,864 | 453,431 | 54,495 | 471,295 | 103.3 | 151 |
| 30045312430000 | 548092 | NV NAVAJO 22 | 4 | FRUITLAND COAL | 22 | 29 N 14 W | XTO ENERGY | 20060331 | 20090401 | 13,157 | 102,274 | 8,852 | 115,431 | 23.3 | 11.7 |
| 30045081420000 | 529455 | NW CHA CHA UNIT | 11 | FRUITLAND COAL | 20 | 29 N 14 W | XTO ENERGY | 20070228 | 20090401 | 99,977 | 567,996 | 26,434 | 667,973 | 129.4 | 62 |
| 30045304440001 | 548117 | ROPCO 10 | 1 | FRUITLAND COAL | 10 | 29 N 14 W | XTO ENERGY | 20060228 | 20090401 | 120,904 | 655,785 | 43,194 | 776,689 | 149.4 | 18.1 |
| 30045304480000 | 548129 | ROPCO 10 | 2 | FRUITLAND COAL | 10 | 29 N 14 W | XTO ENERGY | 20020831 | 20090401 | 111,066 | 49,162 | 76,634 | 160,228 | 11.2 | 3.2 |
| 30045323150000 | 548144 | ROPCO 17 | 4 | FRUITLAND COAL | 17 | 29 N 14 W | XTO ENERGY | 20051031 | 20090401 | 120,944 | 496,009 | 115,069 | 616,953 | 113 | 95.9 |
| 30045338840000 | 529486 | ROPCO 9 | 2R | FRUITLAND COAL | 9 | 29 N 14 W | XTO ENERGY | 20070131 | 20090401 | 38,189 | 208,938 | 61,396 | 247,127 | 47.6 | 46.5 |
| 30045338830000 | 529501 | ROPCO 9 | 3R | FRUITLAND COAL | 9 | 29 N 14 W | XTO ENERGY | 20070331 | 20090401 | 94,762 | 645,250 | 49,911 | 740,012 | 147 | 37.1 |
| 30045320980000 | 548235 | WF FRPC 17 | 1 | FRUITLAND COAL | 17 | 29 N 14 W | XTO ENERGY | 20050930 | 20090401 | 140,017 | 406,464 | 44,563 | 546,481 | 92.6 | 11.2 |
| 30045321400000 | 548236 | WF FRPC 17 | 2 | FRUITLAND COAL | 17 | 29 N 14 W | XTO ENERGY | 20050930 | 20090401 | 155,353 | 427,533 | 18,141 | 582,886 | 97.4 | 2.6 |
| | | | | | | | | | Average | 81,871 | 424,851 | 44,869 | 506,722 | 97 | 48 |