

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record Cleanup

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUN 27 2011

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)
Bureau of Land Management
505-333-3630

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

2506' FSL & 1006' FWL NWSW SEC 16-T29N-R14W N.M.P.M.

5. Lease Serial No.

6 If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7 If Unit or CA/Agreement, Name and/or No.

NMM-110435 (EC)

8. Well Name and No.

ROPO 16 #3

9. API Well No.

30-045-30994

10. Field and Pool, or Exploratory Area

TWIN MOUNDS FS PICTURED
CLIFFS/BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DOWNHOLE

COMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to DHC this well per OGD Rule 19.15.12.11 C(2) in the Basin Fruitland Coal (71629) & the Twin Mounds Fruitland Sand Pictured Cliffs (86620). Pool combinations are pre-approved per OGD Order R-11361. Allocations are based on daily PC production in October 2010 and average daily production from XTO's Fruitland Coal wells in the surrounding nine sections.

Incorrect Order No. # R-11363

Basin Fruitland Coal	Gas: 73%	Water: 47%	Oil: 0%
Twin Mounds FS PC	Gas: 27%	Water: 53%	Oil: 100%

Ownership is diverse & notification was made by CRR on 2/02/2011 without protest. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The OGD was notified of our intent via Form C-103 on 2/22/2011.

R-11363 pre-approves DHC of 71629 & 86620

DHC 3542 AZ

RCVD JUL 1 '11
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 6/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Smith

Title

Geob

Date

6-27-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A



Ropco 16 #3
2,506' FSL & 1,006' FWL, Section 16, T 29 N, R 14 W
San Juan County, New Mexico
API 30-045-30994

Proposed Down-Hole Commingled Allocation Percentages

The Ropco 16 #3 is currently completed in the Twin Mounds Pictured Cliffs only. XTO Energy proposes to complete the Basin Fruitland Coal and produce the well as a down-hole commingled Fruitland Coal and Pictured Cliffs well. Proposed allocation percentages were calculated using average daily Pictured Cliffs production from the Ropco 16 #3 in October, 2010, and average daily production from XTO's Fruitland Coal wells in the surrounding nine sections. Interest owners have been notified of XTO's intent to complete the Fruitland Coal and down-hole commingle with the Pictured Cliffs. Down-hole commingling the two formations will not reduce the value of the well. Please see the attached spreadsheet for supporting data and calculations.

*Average daily production for the Fruitland Coal (FC) wells in the surrounding sections
and the Pictured Cliffs (PC) in the Ropco 16 #3:*

AVERAGE DAILY PRODUCTION		
	FC (9 sections)	PC (Ropco 16 #3)
Gas (MCF)	106	39
Water (BPD)	66	58
Oil (BPD)	0	0

Proposed allocation percentages based on average daily production rates.

PROPOSED ALLOCATIONS		
	FC	PC
Gas	73%	27%
Water	47%	53%
Oil	0%	100%

API	LEASE NAME	NO.	RESERVOIR	S	T	R	OPERATOR	1st PROD	LAST PROD	CUM GAS	CUM WATER	EUR GAS	DLY GAS	DLY WAT
30045330190000	FRPC 15	1	FRUITLAND COAL	15	29 N	14 W	XTO ENERGY	20060228	20101201	365,464	125,973	733,237	165.2	88.6
30045327160000	FRPC 15	2	FRUITLAND COAL	15	29 N	14 W	XTO ENERGY	20050831	20101201	212,762	92,722	613,220	114.9	32.1
30045312940000	NV NAVAJO 15	4	FRUITLAND COAL	15	29 N	14 W	XTO ENERGY	20060331	20101201	182,622	42,223	693,524	110.6	25
30045310560000	NV NAVAJO 20	4	FRUITLAND COAL	20	29 N	14 W	XTO ENERGY	20060228	20101201	34,587	31,369	125,980	51	43.1
30045333800000	NV NAVAJO 21	1	FRUITLAND COAL	21	29 N	14 W	XTO ENERGY	20070930	20101201	114,572	108,391	469,172	175.1	137.2
30045317760000	NV NAVAJO 21	2	FRUITLAND COAL	21	29 N	14 W	XTO ENERGY	20050831	20101201	80,742	42,482	335,744	102.6	32.5
30045317770000	NV NAVAJO 22	2	FRUITLAND COAL	22	29 N	14 W	XTO ENERGY	20050731	20101101	44,038	137,483	44,715	35.2	108.2
30045310460000	NV NAVAJO 22	3	FRUITLAND COAL	22	29 N	14 W	XTO ENERGY	20040831	20101201	83,435	180,608	454,711	108.7	200.7
30045081420000	NW CHA CHA UNIT	11	FRUITLAND COAL	20	29 N	14 W	XTO ENERGY	20070228	20101201	173,057	43,727	618,412	122.1	22.7
30045304440000	ROPCO 10	1	FRUITLAND COAL	10	29 N	14 W	XTO ENERGY	20060228	20101201	219,005	74,683	818,878	163	48.2
30045323150000	ROPCO 17	4	FRUITLAND COAL	17	29 N	14 W	XTO ENERGY	20051031	20101201	183,116	303,430	486,923	98.6	93.3
30045338840000	ROPCO 9	2R	FRUITLAND COAL	9	29 N	14 W	XTO ENERGY	20070131	20101201	61,285	116,981	113,493	31.6	70.2
30045338830000	ROPCO 9	3R	FRUITLAND COAL	9	29 N	14 W	XTO ENERGY	20070331	20101201	176,320	76,579	724,916	127.4	64.1
30045320980000	WF FRPC 17	1	FRUITLAND COAL	17	29 N	14 W	XTO ENERGY	20050930	20101201	191,636	53,864	520,657	84.8	16.5
30045321400000	WF FRPC 17	2	FRUITLAND COAL	17	29 N	14 W	XTO ENERGY	20050930	20101201	214,722	19,833	556,287	95	3.7
									AVERAGE	155,824	96,690	487,325	106	66