

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 21 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit M (SWSW), 375' FSL & 865' FWL, Section 12, T32N, R7W, NMPM</p> | <p>5. Lease Number
SF-078983-A</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
Allison Unit</p> <p>8. Well Name & Number
Allison Unit 77</p> <p>9. API Well No.
30-045-33659</p> <p>10. Field and Pool
Los Pinon FS PC, South</p> <p>11. County and State
San Juan, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to remove the CIBP set on 11/3/2006 in the temporary abandoned subject wellbore per the attached procedure and current wellbore schematic. A C104 will be filed when the CIBP is removed.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 6/21/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date JUN 22 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RCVD JUN 22 '11
OIL CONS. DIV.
DIST. 3

NMOCD

A

Allison Unit 77
Section 12, T32N, R7W
API# 3004533659

Return well to production

Procedure:

1. MIRU, NU BOP, PT
2. TIH with bit, DCs, and 2-3/8" tbg and drill out CIBP @3,194', clean out wellbore to PBTD @3,400', PC perfs @ 3,217' – 3,243'
3. TOOH, lay down bit and DCs, PU production BHA (price type cover joint), TIH 2-3/8" tbg and land EOT at 3,305'
4. ND BOP, NU tbg head, NU rod BOP's
5. TIH w/ down hole rod pump and 3/4" X 7/8" tapered rod string, land RHAC pump in F-nipple at 3,375'
6. RDMO, set up surface facilities, return well to production

