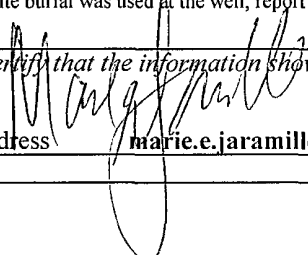


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-045-35090		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No. FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name RHODA ABRAMS 6. Well Number: 2N <div style="text-align: right; font-weight: bold;">RCVD JUN 21 '11</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.						
8. Name of Operator ConocoPhillips				9. OGRID 217817						
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BASIN DAKOTA						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	5	30N	11W	1	679'	N	913'	E	San Juan
BH:	B	5	30N	11W	2	710'	N	1867'	E	San Juan
13. Date Spud 3/4/2011	14. Date T.D. Reached 03/14/11	15. Date Rig Released 6/1/2011		16. Date Completed (Ready to Produce) 6/1/2011		17. Elevations GL 5766' / KB 5781'				
18. Total Measured Depth of Well MD 7055' / 6925' VD		19. Plug Back Measured Depth MD 6918' / 6788' VD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/ CCL/ CBL/ CNL				
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 6786' - 6978'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8" / H-40		32.3#	279'		12 1/4"		Surface, 183sx(234cf-42bbbs)		18bbbs	
7" / J-55		23#	4358'		8 3/4"		Surface, 574sx(1163cf-207bbbs)		60bbbs	
4 1/2" / L-80		11.6#	7044'		6 1/4"		TOC@4040' 295sx(594cf-106bbbs)		(includes sqz)	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		DEPTH SET		PACKER SET	
					2 3/8", 4.7#, L-80		6836'			
26. Perforation record (interval, size, and number) Dakota w/. 34" diam. 1SPF @ 6786' - 6911' = 31 Holes 2SPF @ 6928' - 6978' = 38 Holes Dakota Total Holes = 69				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6786' - 6978' Acidize w/ 10bbbs 15% HCL. Frac'd w/ 29,442gals 85% Slickwater N2 Foam w/ 25,860# 20/40 Arizona sand. Total N2:3,989,400SCF.						
28. PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test 6/1/2011	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 35 mcf/h	Water - Bbl. trace bwph	Gas - Oil Ratio			
Tubing Press. SI-976psi	Casing Pressure SI-790psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 837 mcf/d	Water - Bbl 4 bwph	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments. This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3374AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Marie E. Jaramillo Title: Staff Regulatory Tech. Date : 06/17/11										
E-mail Address marie.e.jaramillo@conocophillips.com										

INSTRUCTIONS

A

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

) 1, from.....to.....feet.....
) 2, from.....to.....feet.....
) 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

PC

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8. Name of Operator ConocoPhillips				9. OGRID 217817 DIST. 3														
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BLANCO MESAVERDE														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	5	30N	11W	1	679'	N	913'	E	San Juan								
BH:	B	5	30N	11W	2	710'	N	1867'	E	San Juan								
13. Date Spud 3/4/2011	14. Date T.D. Reached 03/14/11	15. Date Rig Released 6/1/2011		16. Date Completed (Ready to Produce) 6/1/2011			17. Elevations GL 5766' / KB 5781'											
18. Total Measured Depth of Well MD 7055' / 6925' VD		19. Plug Back Measured Depth MD 6918' / 6788' VD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/ CCL/ CBL/ CNL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4368' - 4828'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		279'		12 1/4"		Surface, 183sx(234cf-42bbbs)		18bbbs								
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24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
					2 3/8", 4.7#, L-80	6836'												
26. Perforation record (interval, size, and number) Point Lookout / Lower Menefee w/. 34" diam. 1SPF @ 4368' - 4828' = 25 Holes Mesaverde Total Holes = 25						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4368' - 4828'</td> <td>Acidize w/ 10bbbs 15% HCL. Frac'd w/ 33,810gals 70% Slickwater N2 Foam w/ 100,540# 20/40 Brady sand. Total N2:1,093,300SCF.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4368' - 4828'	Acidize w/ 10bbbs 15% HCL. Frac'd w/ 33,810gals 70% Slickwater N2 Foam w/ 100,540# 20/40 Brady sand. Total N2:1,093,300SCF.				
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28. PRODUCTION																		
Date First Production N/A		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI												
Date of Test 05/23/11	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 88 mcf/h	Water - Bbl trace bwph	Gas - Oil Ratio											
Tubing Press. SI-976psi	Casing Pressure SI-790psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2,112 mcf/d	Water - Bbl. 2 bwph	Oil Gravity - API - (<i>Corr.</i>)												
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold						30. Test Witnessed By												
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 06/17/11 E-mail Address: marie.e.jaramillo@conocophillips.com																		

INSTRUCTIONS

A

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE