Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008						
1625 N French Dr , Hobbs, NM 88240 District II					Ellergy,	willicials al	1U 1N	atura	ii Resource	5	1. WELL API NO.					
District III						Oil Conservation Division					30-045-35090 2. Type of Lease					
1000 Rio Brazos Re District IV					12	20 South S						STATE		FED/I	NDIAN	1
1220 S St Francis	Dr., Santa	Fe, NI	M 87505			Santa Fe,	NM	875	05		3. State Oil & Gas Lease No. FEE					
		ETI	ON OF	RE	COMPI	ETION RE	PO	RT A	AND LOG						1. 3.	
4. Reason for fill	ng:											Name or I DA ABRA	Jnit Agreemen	t Name		
⊠ COMPLET	ION REI	PORT	(Fill in bo	xes#	1 through #3	31 for State and	Fee we	ells on	ly)			Number: 2	N			
C-144 CLOS		TAC	CHMENT										RCVD	JUN	71.1	<u> </u>
	WELL [] wo	ORKOVE		DEEPENIN	G PLUGBA	CK [DIF	FERENT RES	ERV			OIL (lons.	DIV.	
8. Name of Opera ConocoPhillips	ator										9. OGRI 217817	D	Г	MST.:	<u> </u>	
10. Address of O			N. 07.400	4200			1.11				11. Pool	name or W	/ildcat	<u> </u>	*	
P.O. Box 4289, I 12.Location	Unit Ltr	_	M 8/499- Section		Township	Range	Lot		Feet from the		N/S	IN DAKO Feet from		E/W Li	ne	County
Surface:	A	-	5		30N	11W	1	_	679'		Line N		013'	E		San Juan
BH:	В	-	5		30N	11W	2		710'		N		867'	E		San Juan
13. Date Spud 3/4/2011	14. D 03/1		D. Reache	d	15. Date I 6/1/201	Rig Released	L		Date Completed /2011	l (Rea	dy to Prod	luce)	17. Elevation	nsGL 57	66' / Ki	B 5781'
18. Total Measur MD 7055' / 6925	ed Depth				19. Plug I	Back MeasuredD	epth				vey Made? 21. Type Electric and Other Logs Run GR/ CCL/ CBL/ CNL				Run	
22. Producing Int			s completion 697		op, Bottom,	Name		L								
23.					CA	SING RE	COI	RD ((Report all	lstr						
CASING SIZE WEIGHT LB /F 9 5/8" / H-40 32.3#			FT.		TH SET	HOLE SIZE 12 1/4" S			6.		NTING R				r PULLED	
7" / J-5			32.3# 23#		279' 4358'		8 3/4"			Surface, 183sx(234cf-42bbls) Surface, 574sx(1163cf-207bbls)					bbls bbls	
4 1/2" / L		_	11.6#		7044'			6 1/4"			TOC@4040'					
24.					LINER RECORI					25.		(594cf-1	06bbls) NG RECOR		(inciue	des sqz)
SIZE	TOP			BOT	TOM	SACKS		SCREEN SIZE		2,3	·	DEPTH			PACKE	ER SET
	<u> </u>					CEMENT	2 3/8", 4.7#,			.7#.	L-80	6836'				
26 Perforation		nterva	al, size, and	1 num	iber)	ļ	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Dakota w/, 34" (1SPF @ 6786' -		31 Ho	oles					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 67861 60781 Acidiza w/ 10bble 158/ HCL Escald w/ 20						1.442 gols		
2SPF @ 6928' -											cidize w/ 10bbls 15% HCL. Frac'd w/ 29,442gals 5% Slickwater N2 Foam w/ 25,860# 20/40 Arizona					
Dakota Total H	oles = 69										and. Total N2:3,989,400SCF.					
										<u> </u>						
28							Pl	ROI	OUCTION	V		·				
Date First Produc	ction		pur	np)		Flowing, gas lif	t, pump	ping -	Size and type	SI		(Prod. or S	Shut-ın)		-	
Date of Test	Hour	s Test			ke Size	Prod'n For	Oil	- Bbl		Ga	as - MCF	Water -	Bbl.		Gas - C	Dil Ratio
6/1/2011 Tubing Press.	1hr.	ng Pre	ssure	1/2" Calc	ulated 24-	Test Period Oil - Bbl.	0	Gas -	MCF	35	mcf/h Water - B	trace b	wph Gravity - API	- (Corr.)	
SI-976psi	SI-79		.554.10		r Rate	0		837 n			4 bwpd					
29 Disposition of C		<u> </u>										30. Test Wi	tnessed By		_	
31. List Attachmen						anco Mesaverd				HC 01	rder # 337	4AZ				
32. If a temporar						location of the o	n-site				_			_		
1983 A	٨		11	1/	1	Latitud	le					ngitude		-		D 1927
I hereby certi Signature	ff)that i	he ir W	Hormatic //W		iown on b Printed	oth sides of the Name: Ma	<i>his fo</i> rie E	<i>rm is</i> . Jara	s true and co amillo Title	mple: Sta	ete to the aff Regu	e best of latory T	<i>my knowled</i> ' ech. I	<i>lge and</i> Date : 0		
E-mail Addra	VV	MIJ	14		:U. Ø	oonhilling o										

INSTRUCTIONS



is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one by of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths norted shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple mpletions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	ern New Mexico			
. Anhy	T. Canyon	T. Ojo Alamo 747'	T. Penn A"			
Salt	T. Strawn	T. Kirtland 842'	T. Penn. "B"			
. Salt	T. Atoka	T. Fruitland 1895'	T. Penn. "C"			
Yates	, T. Miss	T. Pictured Cliffs 2293'	T. Penn. "D"			
7 Rivers	T. Devonian	T. Lewis 2467'	T. Leadville			
. Queen	T. Silurian	T. Huerfanito Bent. 3081'	T. Madison			
. Grayburg	T. Montoya	T. Chacra 3174'	T. Elbert			
San Andres	T. Simpson	T. Cliff House 4001'	T. McCracken			
. Glorieta	T. McKee	T. Menefee 4161'	T. Ignacio Otzte			
. Paddock	T. Ellenburger	T. Point Lookout 4680'	T.Granite			
. Blinebry	T. Gr. Wash	T. Mancos 5015'				
Tubb	T. Delaware Sand	T Gallup 5936'				
Drinkard	T. Bone Springs	Base Greenhorn 6677'				
Abo	T	T. Dakota 6785'				
Wolfcamp	T	T. Morrison				
Penn	T	T. Todilto				
Cisco (Bough C)	T	T. Entrada				
			OIL OR GAS			

. Peni	n		T		T. Todilto)		
'. Cisc	o (Boug	(h C)	T		T. Entrad	la		
				·				OIL OR GAS SANDS OR ZONES
). 1. fi	rom		to		No. 3, f	rom		to
			to					to
,				ORTANT W	•			
clude	data on	rate of wat	er inflow and elevation to					
). 1, f	rom		to				feet	
								•••••
								•••••
			LITHOLOGY RI	ECORD (A	Attach ad	ditiona	l sheet if n	necessary)
rom	То	Thickness In Feet	Lithology	7 .	From	То	Thickness In Feet	Lithology
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Submit To Appropr Two Copies	riate Distri	ct Off	ice	State of New Mexico						Form C-105					
<u>District I</u> 1625 N. French Dr	, Hobbs, N	JM 88	240	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.					
District II 1301 W Grand Av	•					. •	ъ.			30-045-35090					
District III				Oil Conservation Division						2. Type of Lease					
1000 Rio Brazos R District IV	d., Aztec,	NM 87	7410	1	220 South					STA	-	FED	/INDIA	N	
1220 S. St Francis	Dr , Santa	Fe, N	M 87505		Santa Fe,	NM	M 87505 3. State Oil & Gas Lease No. FEE								
WELL C	OMPL	ET	ION OR	RECOMP	LETION RI	EPO	RT A	ND LOG	23.55	4 6		≤ 7 ° €			
4. Reason for fil	ıng:										e or Unit Agreemen BRAMS	t Name	9		
⊠ COMPLET	ION REI	PORT	Γ (Fill in bo	kes #1 through #	31 for State and	Fee w	ells onl	y)	6. Well		er: 2N	TERRO	F1.4 1.0		
7. Type of Comp		TTA(CHMENT								RCVD				
NEW	WELL [□ W	ORKOVER	☐ DEEPENIN	NG □PLUGBA	ACK [DIF	ERENT RES			R UIL (:ONS	.DIV.		
8. Name of Opera ConocoPhillips	ator								9. OGR 21781 7	LID	D.	[ST. ;	3		
10. Address of O			73.5 05.400	1200					11. Pool		or Wildcat				
P.O. Box 4289, 1 12.Location	Unit Ltr		Section	Township	Range	Lot	F	eet from the	N/S		From the	E/W I	ine	County	
Surface:	A		5	30N	11W	1		679'	Line N		913'			San Juan	
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3/4/2011	03/1	4/11		6/1/201	1		6/1/2	2011							
18. Total Measur MD 7055' / 6925		of W	ell		Back Measured Dack Measured Da	Depth	20. V YES	Vas Directiona	l Survey Made	rvey Made? 21. Type Electric and Other Logs Run GR/ CCL/ CBL/ CNL					
22. Producing Int BLANCO M					, Name		•			<u> </u>					
23.					ASING RE	CO	RD (Report all	strings se	t in	well)				
CASING SI		WE	IGHT LB /I	T. DEF	TH SET		HOLE	SIZE	CEMI	ENTIN	G RECORD	A		T PULLED	
9 5/8" / H			32.3#		279'			12 1/4"		Surface, 183sx(234cf-42bbls) Surface, 574sx(1163cf-207bbls)				bbls	
7" / J-55			23# 11.6#		4358' 7044'		8 3/4" 6 1/4"			TOC@4040'				bbls des sqz)	
41/2 / 12	30		11.0π	'		U I	, - -			g4040 cf-106bbls)		(200 042)		
24.					D			25.	T	UBING RÉCORI	D				
SIZE	TOP			BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEI	PTH SET		PACK	ER SET	
								2 3/8", 4.		683					
26. Perforation Point Lookout /										TURE, CEMENT, SQUEEZE, ETC. MOUNT AND KIND MATERIAL USED					
1SPF @ 4368' -				114111 .						cidize w/ 10bbls 15% HCL. Frac'd w/ 33,810gals					
Mesaverde Tota	ıl Uolos -	- 25								0% Slickwater N2 Foam w/ 100,540# 20/40 Brady					
Micsaverue 10ta	ii Holes -	- 23								nd. Total N2:1,093,300SCF.					
28.	_					⊥ Di	SUD	UCTION	ſ						
Date First Produc	tion		Proc	uction Method	(Flowing, gas lıfı				Well Status	(Prod.	or Shut-in)		· · ·		
N/A			pum Flo						SI						
Date of Test 05/23/11	Hours	s Test		Choke Size 1/2"	Prod'n For Test Period	Oil 0	- Bbl		Gas - MCF 88 mcf/h		ter - Bbl ce bwph		Gas -	Oıl Ratio	
Tubing Press. SI-976psi	Casin SI-79	_		Calculated 24- Hour Rate	Oil - Bbl.	1	Gas - N		Water - E	Bbl.	Oil Gravity - API	- (Cori	r.)		
29 Disposition of C		•			10		2,112 r	псі/а	2 bwpd	30. Tes	st Witnessed By				
31. List Attachment			<u> </u>		anco Mesaverd	e bein	g comn	ingled by DH	IC order # 337						
32. If a temporary			4-												
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927							D 1927								
1983	Gathart +	ho :-	form atic	hallman h			mma ia :	train and co			of my knowled	an ar			
Signature	I M	11	ijormano. 	Printe	d Name: Ma	rie E	. Jaran	nillo Title:	Staff Regu	lator	y Tech.		a beitej 06/17/		
E-mail Addre	$\frac{\sqrt{ss}}{\sqrt{ss}}$	_y _ma	arie.e.jar	amillo@con	ocophillips.c	om_									

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'.Tubl			T. Delaware Sand		T Gallup 5936'				
'. Drin	ıkard		T. Bone Springs	I I	Base Greenhorn 6677'				
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. Pen			T		. Todilto				
'. Cisc	o (Boug	gh C)	T]]	. Entrad	la			
									OIL OR GAS SANDS OR ZONES
o. 1, f.	rom		to		No. 3, f	rom		to.	
5. 2, fi	rom		to						
ماريط م	data am		IMPORT				S .		
			er inflow and elevation to which				£ t		
). I, I	rom	•••••	to		•••••	• • • • • • • • • • • • • • • • • • • •	reet		• • • • • • • • • • • • • • • • • • • •
			to						
5. 3, I	rom		to						
			LITHOLOGY RECC)RD (At	tach ad	ditiona	l sheet if no	ecessary)	
rom	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology
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