<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

Date:

3/21/07

Phone:

(505) 326-9752

Form C-104 Revised June 10, 2003

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

District IV	Ka., Azte	ec, NM 87410		12′	I Conservation 20 South St.							5 C	opies	
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	I.		EST FO	R ALL	OWABLE	AND AUT	THO							
Operator nation Research			² OGRID Number											
PO Box 4289 Farmington, N				14538 ³ Reason for Filing Code/ Effective Date										
			. = =								ND			
⁴ API Numbe 30-045-340		Po	⁵ Pool Name Basin Dakota					⁶ Pool Code 71599						
⁷ Property Co 7108	8 Pro	⁸ Property Name Helms Federal					⁹ Well Number 1F							
	rface L	ocation												
l l		Township 30N	- 1 - 1 -		Feet from the 2610	North/South Line South		Feet from the 820		East/West line West		County San Juan		
11 Bot		ole Locat				50000		~	L	**				
	Section			Lot Idn	Feet from the	North/South	h line	Feet fr	om the	East/V	West line	County		
12 Lse Code F	12 Lse Code 13 Produ		1ethod 14 Gas Connectio Date		¹⁵ C-129 Pern	mit Number 16 0		C-129 Effective D		Date 17 C-129		 29 Expiration Dat	e	
III. Oil a	ınd Gas	s Transpo	rters											
	18 Transporter			19 Transporter Name and Address				/G	G 22 POD ULSTR and Descri					
9018		———Gia	nt Indus								AR23'07			
												OIL CONS. DIV.		
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IV. Prod ²³ POD	uced V		D ULSTR	Location	and Description	n						- 1		
²³ POD		²⁴ PO		Location	and Description	n								
V. Well (25 Spud Da	Comple	etion Data	a y Date		²⁷ TD	²⁸ PBTD	D		Perforati			³⁰ DHC, MC		
V. Well 6 25 Spud Da 1/18/07	Comple te	²⁴ PO etion Data	y Date /07		²⁷ TD 7400'	²⁸ PBTD 7396'		71	Perforati 88' – 73		34 Cool			
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23 POD V. Well (25 Spud Dai 1/18/07 31 Ho 12 8 6 VI. Well 35 Date New SI 41 Choke Sii 1/2' 47 I hereby cert	Complete Desize 1/4" Test D Oil ize ify that the with and the best of th	Potential Property of the rules of the the the information of the rules of the the the information of the rules of the rul	y Date //07 32 Casing very Date bil the Oil Constion gilge and beli	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	7400' ng Size Fest Date 3/15/07 Water Division have e is true and	²⁸ PBTD 7396' ³³ De 2 36 73 72 ³⁸ Test 1 H ⁴⁴ (594.89	231' 2074' 2398' 2299' Lengthr. Gas 9 mcf/c	71 et	39 Tb	g. Press 1325#	5. 41	40 Csg. Pressure 1406#		
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Blm forms