

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 970' FSL & 1020' FEL, Section 27, T28N, R7W, NMPM

RECEIVED

JUL 07 2011

Farmington Field Office  
Bureau of Land Management

5. Lease Number  
SF-078496

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-7 Unit

8. Well Name & Number  
San Juan 28-7 Unit 52A

9. API Well No.  
30-039-23982

10. Field and Pool  
Blanco MV / Basin FC /  
S. Blanco PC

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - ☐ Recompletion

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse

Title Staff Regulatory Technician

Date 7/7/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

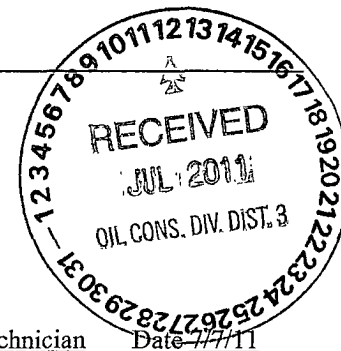
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ACCEPTED FOR RECORD

JUL 08 2011

FARMINGTON FIELD OFFICE

BY Sm



San Juan 28-7 Unit 52A  
API #30-039-23982  
Basin FC / Blanco South PC / Blanco MV  
ConocoPhillips Company

**05/04/11** MIRU KEY 12. ND WH. NU BOPE, PT BOPE. Test – OK. Remove tbg hanger.  
**05/05/11** POOH w/ 2 3/8" tbg. RU Weatherford W/L. RIH w/ CBP set @ 3650'. RD W/L.  
PT csg. Test – OK. RD @ 17:00hrs on 5/4/11.  
**05/06/11** RU W/L. Run GR/CCL/CBL from 3650' – 10'. TOC @ 150'. RD W/L.  
Install Frac valve. PT csg to 3500#/30min. Test-OK.  
**05/28/11** Perf **Pictured Cliffs** w/ .40" diam. – 4SPF @ 3331'-3345', 3347'-3349' = 50 holes.  
Acidized w/ 10bbls 15% HCL Acid. Frac w/ 13,104gals 20# linear 70% N2  
foam w/ 56,303# 20/40 Arizona Sand. N2:275,700SCF. Set CBP @ 3320'.  
Perf **Lower Fruitland Coal** w/ .40" diam. – 2SPF @ 3301'-3315' = 28 holes; 3SPF  
@ 3291'-3299' = 24 holes. Total 52 holes. Acidize w/ 12bbls 10% Formic Acid. Frac  
w/ 4,356gals 25# X-Link Pre-Pad, 36,960gals 25# Linear 75% N2 Foam w/ 94,764#  
20/40 Arizona Sand. N2:1,443,900SCF. Set RBP @ 3264'.  
Perf **Upper Fruitland Coal** w/ .40" diam. – 1SPF @ 3213'-3235' = 22 holes; 2SPF  
@ 3200'-3204' = 8 holes; 3SPF @ 3139'-3141', 3152'-3154', 3252'-3254' = 22 holes.  
Total 48 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 6,044gals 25# X-Link  
Pre-Pad, 45,234gals 25# Linear 75% N2 Foam w/ 131,073# 20/40 Arizona Sand.  
N2:2,059,100SCF. Start Flowback  
**06/02/11** RIH w/ CBP set @ 2924'. RD Flowback & Frac Equip.  
**06/03/11** MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.  
**06/07/11** Tag RBP @ 2924' & DO. CO & MO RBP @ 3264'. CO & MO CBP @ 3320'.  
Flowback.  
**06/08/11** Flow test PC/FC. Flowback.  
**06/09/11** **Started selling FC/PC gas on 6/9/11 thru GRS.**  
**06/14/11** DO plug @ 3650' & CO  
**06/17/11** RIH w/ tbg & CO fill to PBTD @ 5974'  
**06/20/11** Landed 176jts 2 3/8", 4.7", J-55 tbg @ 5564' w/ F-Nipple @ 5563'. ND BOPE.  
NU WH. RD RR @ 10:00hrs on 6/21/11.