

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUL 05 2011

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

Farmington Field Office
Bureau of Land Management

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2300' FSL, 950' FEL, Sec. 30, T32N, R5W, N.M.P.M. (I) NESE

BHL: 157' FSL, 843' FEL Sec. 30, T32N, R5W, N.M.P.M. (P) SESE

5. Lease Serial No.

NM02850B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 32-5 Unit

8. Well Name and No

San Juan 32-5 Unit 111S

9. API Well No.

30-039-27700

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Previous Subsequent Sundry dated 6/13/2011 had incorrect box marked. Sundry needed to show as Recomplete. There is no change to the program.

RCVD JUL 7 '11
OIL CONS. DIV.
DIST. 3

This subsequent report for the San Juan 32-5 Unit #111S is being submitted in follow up to the Intent to Recomplete filed on 03/15/11 - approved by BIM 03/17/11.

04/18/11 In order to be able to sidetrack inside the 7" casing no higher than the Kirtland Formation, the 5-1/2" liner had to be lowered. The liner was cut from initial liner top of 2903'-3003'TVD.

A total of 100' of 5-1/2" liner was removed from the San Juan 32-5 Unit #111S.

04/19/11 A composite bridge plug (CBP) was set @ 2980' TVD to isolate the sidetrack from the rest of the wellbore. The plug was tested to 1000 psi for 30 minutes. Test OK.

04/30/11 TIH with whipstock. Mill window from 2962' - 2975'. Drill 6.25" horizontal sidetrack hole in the Fruitland Coal to a MD of 5263'. (see attached drill survey).

TIH with 4.50" 11.6# J-55 LT&C casing, set @ 5141' TOL:2954'. Perforations in the FRC are from 3350'-3435' & 3618'-5093' Original vertical perfs from 3265'-3284' and 3326' - 3332' are isolated by a composite bridge at 2980'.

5/6/11 TIH with 2.375" 4.7# J-55 production tubing, set @ 2930' MD. ND BOP. RDMO 5/7/2011.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 6-29-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 06 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A/E/P