<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

1000 Rio Brazos	Rd., Azte	c, NM 87410			20 South St.						5 Copies	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,								•			AMENDED REPORT	
1220 S. St. Franc					•	AND AUTI	UΛΙ	DIZATIO	v TO	LI TD A N		
	<u>I.</u>					ANDAUII	HOI	² OGRID No		IKAN	STOKI	
¹ Operator name and Address WILLIAMS PRODUCTION COMPANY						OGRID Nulli			Hilber	120782		
			³ Reason for J			Filing (Filing Code/ Effective Date					
			Aztec, NI	vi 87410						NW		
API Number 5 Pool Name					A CAN EDITOR				6 F	Pool Code		
20 02 2020					BASIN FRUITL	TLAND COAL				71629		
⁷ Property C		8 Property Name				II. 5			"\	9 Well Number		
17033					Rosa U	Jnit					#399A	
	rface L		Dange	I od Ida	Foot from the	North/South I		East Correctly	East	/33/aa4 12	County	
Ul or lot no.	Section 31	Township 31N	Range 4W	Lot.Idn	1035'	North/South I SOUTH	Line	1025'		/West lin EAST	e County Rio Arriba	
	<u> </u>	<u> </u>			1033	500111		1023		eas.	Rio Arriba	
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UL or lot no G	Section 31	Township 31N	Range 4W	Lot Idn	Feet from the 1515'	North/South NORTH	tine	Feet from the 2007'		/West lin EAST	e County Rio Arriba	
						_						
12 Lse Code 11 Prod		ucing Method 14 Gas Con Code Date		C-12/10		rmit Number 16 (C-129 Effective D		17 C	2-129 Expiration Date	
					<u> </u>							
III. Oil a	and Gas	Transpo	rters									
18 Transpor	ter	-			19 Trans	sporter Name					20 O/G/W	
OGRID						nd Address						
009018						ERGY MARKETING				О		
William Company	O-Street Lab) BOX 4470						
	200	TULSA OK 74159						121	31410	677		
025244						FIELD SERVIC	CES	\0\\\.	1	2	G G	
U43444				BOX 645		/S RE	CEN	IED	3/			
		TULSA				A OK 74102			1 ji = 00	VED		
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IV. Well	Compl	letion Da	ta					TE	8293C	2173	,	
²¹ Spud Da		22 Read	Date	1	²³ TD	²⁴ PBTD		25 Perfor	ations		²⁶ DHC, MC	
			Date	1	²³ TD 200' MD	²⁴ PBTD 6163' MD)	²⁵ Perfor 3204'-6158'	ations MD pre		²⁶ DHC, MC	
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²¹ Spud Da 5/18/11		22 Read	Date	1	200' MD			²⁵ Perfor 3204'-6158' perf li 3470'-3494	ations MD pre	,	²⁶ DHC, MC	
²¹ Spud Da 5/18/11	ole Size	22 Read	v Date /11 ²⁸ Casing	62 g & Tubir	ng Size	6163' MD	oth Se	²⁵ Perfor 3204'-6158' perf li 3470'-3494	ations MD pre	30 Sa	acks Cement	
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Phone:

Ben.mitchell@williams.com

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Date: