Submit 3 Copies To Appropriate District Office	State of New Mexico	AMENDED	Form C-103	
<u>District I</u>	Energy, Minerals and Natural Resources	S WELL API NO.	Jun 19, 2008	
1625 N French Dr., Hobbs, NM 88240 District II	OH, CONGERNATION DIVIGION	30,030,307	27	
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> 1000 R10 Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		FEE	
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	Saina Pe, INVI 67303	6. State Oil & Gas Lease E-2825-1		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Ag	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other		8. Well Number 3N		
2. Name of Operator		9. OGRID Number	9. OGRID Number 14538	
Burlington Resources Oil Gas Company LP 3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK / Otero Chacra	
4. Well Location				
Unit Letter A: 710	feet from the North line and	710 feet from the <u>Ea</u>	<u>st</u> line	
Section 32	Township 27N Range 7W	NMPM Rio Arriba (County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6660' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		SUBSEQUENT REPORT		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER: ☐ OTHER: ☐ CASING REPORT				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
06/01/2011 MIRU AWS 673. NU BOPE. 06/02/2011 RIH w/ 8 3/4" bit. Tag cmt @ 132' & D/O. PT csg to 600#/30min. @ 03:00hrs on 6/2/11. Test - OK. Drilled ahead to 4796' - Inter TD reached 6/4/11. Circ. hole. RIH w/ 111jts total, (86jts J-55 ST&C & 25jts J-55 LT&C) 7", 20#, J-55 set @ 4786'. RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger 19sx (57cf-10bbls-3.02yld) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 538sx (1146cf-204bbls-2.13yld) Premium Lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 112sx (155cf-27bbls-1.38yld) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 191bbls FW. Bump plug. Circ. 80bbls cmt to surface. Plug down @ 07:41hrs on 6/6/11. RD cmt. WOC. 06/06/2011 PT 7" csg to 1500#/30min @ 16:00hrs on 6/6/11. Test - OK. RIH w/ 6 1/4" bit. Tag cmt @ 4740' & D/O. Drilled ahead w/ 6 1/4" bit to 7475' (TD) TD reached 6/9/11. Circ. hole & RIH w/ 174jts, 4 1/2", 11.6#, L-80 LT&C set @ 7465'. RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx (28cf-5bbls-3.10yld) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 235sx (465cf-83bbls-1.98yld) Premium Lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 115bbls FW. Bump plug. Plug down @ 19:40hrs on 6/10/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02:00hrs on 6/4/4/1 JUN 28 *11 DIST. 3 Pr will be conducted by Completion Rig. Results & TOC will appear on next report. DIST. 3				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE John	Taleya TITLE Staff Regul	latory Technician DATE	27/11	
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837 For State Use Only				
Deputy Oil & Gas Inspector,				
APPROVED BY: Bel Je	elltitleDi	strict #3 DATE	6-30-11	
Conditions of Approval (if any):				