Submit 3 Copies To Appropriate District Office	State of New Lexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO.
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30895 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ☑ FEE □
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-347-44	
SUNDRY NOTI	CES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR   USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 30-5 Unit
PROPOSALS)		9 Wall Number Ob	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 9b	
2. Name of Operator		9. OGRID Number	
ConocoPhillips Company 3. Address of Operator		, 217817  10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV/Basin DK	
4. Well Location			
Unit Letter E: 1735	feet from the <u>North</u>	line and 122	0 feet from the West line
Section 32 Township 30N Range 5W NMPM Rio Arriba County			
	~ <del></del>		
6590° GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del>_</del>
DOWNHOLE COMMINGLE			
071155	<b>57</b>	OTUES N. 044	OING DEDORT
OTHER:	leted operations (Clearly state a		SING REPORT  d give pertinent dates, including estimated date
			tach wellbore diagram of proposed completion
or recompletion.	ik). BE KOBE 1103. For Ma.	inpid completions. The	tach wencere alagram of proposed compression
•			
6/3/11 AWS 920. TIH w/ 8 3/4" bit. Ta	g cmt @ 175' & DO. Drilled ahead	to 4018' - Inter TD reach	ed 6/6/11. Circ hole.
6/7/11 TIH w/ 93 jts., 7", 23#, J-55, LT&C set @ 3979' w/ stage tool @ 3290' & ACP @ 3293'. 6/8/11 RU to cmt. 1st Stage - Pre-flush w/ 10 bbl GM & 2 bbl FW Pumped scavenger 19 sx (57cf-10bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite,			
2 bb) F W Pumped scavenger 19 sx (5/cf-10bb)=3.02 yid) Premium Lite W/0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 17 sx (36cf-6bb)=2.13yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, &			
0.4% SMS. Tail w/ 81 sx (112cf-20bbl=1.38 yld) Type III cmt. w/ 1% CACL, .05 pps celloflake, & 0.2% FL-52. Drop plug and displaced w/ 30 bbl			
FW. Bump plug. Open stage tool & circ. 11 bbls cmt to surface. Plug down @ 17.02 hrs on 6/8/11. WOC. 2 <sup>nd</sup> Stage - Pre-flush w/ 10 bbl FW, 10			
bbl mud clean, & 10 bbl FW. Pumped scavenger 19 sx (57cf-10bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4%			
FL-52, 8 % bentonite, & 0.4% SMS. Lead w/ 377 sx (803cf-143bbl=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4%			
FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 130 bbl FW. Bump plug & close stage tool. Circ. 40 bbls cmt to surface. Plug down			
@ 19.05 hrs on 6/8/11. RD cmt. WOC. 6/9/11 TIH w/ 6 1/4" bit. DO cmt @ 3286', stage tool @ 3290' and ACP @ 3293'. PT 7" csg to 1500#/30 min. @ 6:00 hrs on 6/10/11 – Tesk OK. Drilled ahead to 8219' (TD) TD reached 6/12/11. Circ hole @ TIH w/ 193 jts., (165 jts. LT&C and 28 jts.,			
BT&C) 4 ½" 11.6# L-80 csg set @ 8216'. RU to cmt. Pre-flush w/ 10 bbl CW & 2 bbl FW. Pumped scavenger 9 sx (27cf-5 bbl=1.98 yld) Premium			
Lite w/ 25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52 Tail w/ 289 sx (572cf-102 bbl=1.98 yld) Premium Lite w/ .25 pps celloflake,			
0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and discplaced w/ 127 bbl FW (1st 10 bbl w/ sugar). Bump plug w/ 1150#. Plug down @			
13:22 hrs on 6/13/11. RD cmt. WOC. N	ND BOPE. NU WH. RD <u>RR</u> @ 19:0	0 hrs on $6/13/11$ .	
PT will be conducted by Completion	Rig. Results & TOC will appear	r on next report.	
	11	r	
Smul Data	p:~ p	alassad Dotos - Calle	
Spud Date: 5/26/11	Rig Re	eleased Date: 6/13	3/11
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.
SIGNATURE SIGNATURE	TITLE	Staff Regulatory	Technician DATE 6-20-11
SIGNATURE	THEE_	Starr Regulatory	reclinician DATE V 2017
Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556			
For State Use Only			
APPROVED BY Grand &	/ //	District #	
APPROVED BY: Conditions of Approval (if any):	11188_		<u>-</u> υατε Ψ - ~ 0 - / /
Conditions of Approval (II ally).	AV.		X