Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.	
District II	OIL CONGERNATION DIVICION		30-045-35234	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type o	
1000 Rio Brazos Rd, Aztec, NM 87410	NM 87410 Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.	
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	•		OG 4070	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name  Moncrief Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number # 101	
2. Name of Operator Dugan Production Corp. (505) 325-1821			9. OGRID Number 006515	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 420, Farmington, NM 87499-0420			Basin Fruitland Coal (71629)	
4. Well Location				
Unit Letter P: 1210 feet from the FSL line and 710 feet from the FEL line				
Section 02 Township 30N Range 13W NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	5933' GL	KKB, KI, GK, etc	C.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEME	NT JOB	· .
OTHER:		OTHER: T	D, production casing	, <b>,</b>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Drilled to TD @ 2200' on 5/31/2011. Run 5-1/2" 15.5# J-55 csg in 7-7/8" hole. Land @2196', float collar @ 2154'. Cement w/245 sx Premium Life FM w/3% CaCl2, ½# celloflake, 5#/sx LCM, 0.4% FL-52, 8% Bentonite & 0.4% Sodium Metasilicate (522 cu ft). Tail w/70 sx Type III cement w/1# sx CaCl2, ½# celloflake/sx, 0.2% FL-52 (97 cu ft) (total slurry 619 cu ft). Displace w/51.5 bbls water. Circulate 18 bbls cement. D&D Drilling released on 6/02/2011. Pressure test will be reported on completion.				
				RECEIVED OIL CONS. DIV. DIST. 3
Spud Date:	Rig Release Da	ate:		406.05 65 75 35 26 20 20 20 20 20 20 20 20 20 20 20 20 20
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE July Clefa work TITLE: Vice President DATE: 06/08/2011				
Type or print name  John C. Alexander  E-mail address: johncalexander@duganproduction.com  PHONE: 505-325-1821  Deputy Oil & Gas Inspector,				
APPROVED BY: Bel Sell TITLE District #3  DATE 4-28-11				
Conditions of Approval (if any):	K			