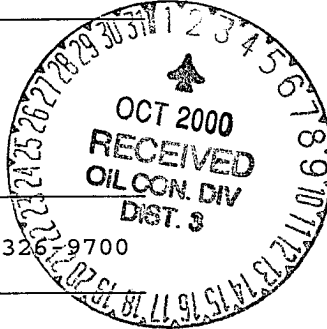


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1097' FNL, 1800' FEL, Sec.16, T-26-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-06515</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-4425-36</p> <p>7. Lease Name/Unit Name Hamilton Com A</p> <p>8. Well No. 2</p> <p>9. Pool Name or Wildcat So Blanco Pict. Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - restimulation

13. Describe Proposed or Completed Operations

- 8-23-00 MIRU. SDON.
- 8-24-00 ND WH. NU BOP. TOO H w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drill new hole. SDON.
- 8-25-00 Drill to new TD @ 2838'. Blow well & CO. TOO H. TIH w/90 jts 2 7/8" 6.5# J-55 EUE csg, set @ 2829'. Pump 10 bbl wtr, 10 bbl slk wtr, 3 bbl wtr ahead. Cmtd w/140 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displaced w/16.4 bbl wtr. Circ 6.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.
- 9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD.
- 9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOO H. TIH, perf Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD.
- 9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac.
- 9-17/18-00 Blow well & CO.
- 9-19-00 Blow well & CO. RD. Rig released.

SIGNATURE *Danny Call* Regulatory Supervisor _____ September 27, 2000 _____

no
(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date OCT - 2 2000

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1097' FNL, 2900' FEL Sec. 16, T-26-N, R-07-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 300390651500 Lease Number</p> <p>6. State Oil&Gas Lease # E-4425-36</p> <p>7. Lease Name/Unit Name Hamilton Com A</p> <p>8. Well No. 2</p> <p>9. Pool Name or Wildcat S. Blanco PC</p> <p>10. Elevation: 6606' GL</p>
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RECEIVED
DEC 22 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulation	

13. Describe Proposed or Completed Operations

1. Pull 1" tubing.
2. Clean out (drill out) to PBD @ 2,668' - 2,805'.
3. Run OH log.
4. Run 2-7/8" casing to new TD and cement to surface with (328.7 ft³).
Lead: 145 sks Class "B/G" w/ 2% sodium metasilicate, 5 pps gilsonite, ¼ pps cellophane. Tail: 25 sks Class "B/G" w/ 1% sodium metasilicate, 5 pps gilsonite, ¼ pps cellophane.
5. Selectively perforate, acidize, and foam fracture Pictured Cliffs formation.
6. Clean out well.
7. Return well to production.

SIGNATURE *Peggy Cole* Regulatory Administrator December 21, 1999

(This space for State Use)

Approved by *Charlie Teren* Title _____

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

DEC 22 1999

Hamilton Com A # 2

Section 16 B, T-26 -N R-07 -W
Rio Arriba, New Mexico

S. Blanco Pictured Cliffs Field Wellbore Schematic

Cmt Top
circ to surface @ Surf (circ)

CURRENT

Elevation 6606' GL 6616' KB

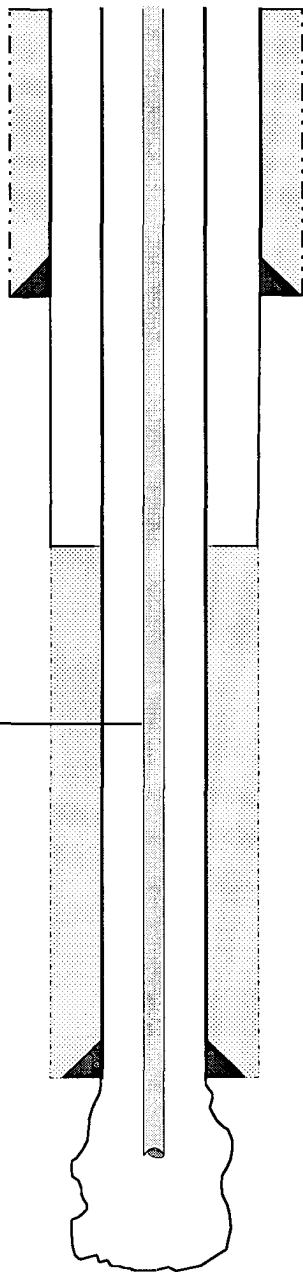
PROPOSED

9 5/8" 25.4# SW Casing
Set @ 133'
Cmt'd w/ 100 sx

1" #
Set @ 2,708'
135 Jts.

5 1/2" 15.5# J-55 Casing
Set @ 2,668'
Cmt'd w/ 150 sx

SOF w/2600 gal oil and
2000# sd



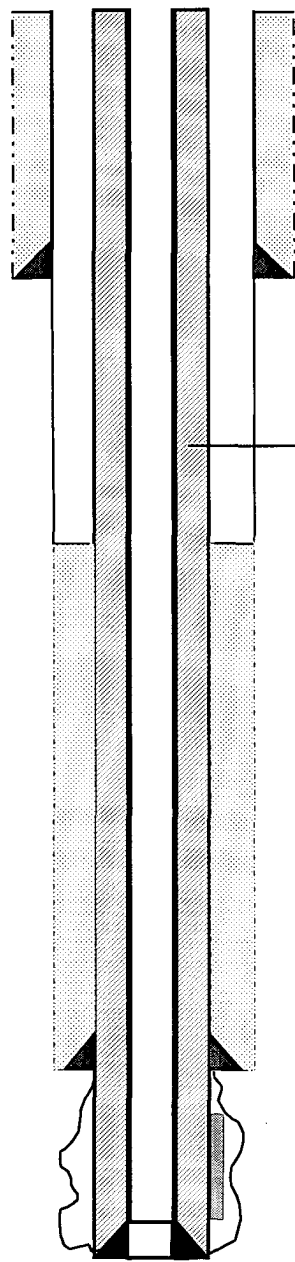
PBTD @ 2710'
TD @ 2710'

Top of Ojo Alamo @ 1,932'

Top of Kirtland @ 2,085'

Top of Fruitland @ 2,405'

Top of Pictured Cliffs @ 2,665'



2 7/8" 6.5# J-55
Casing Set @ 2,805'
Cmt to Surf.

Perf & Foam Frac
2,668 - 2,803'
Frac with 175,000#
20/40 sand

PBTD @ ~ 2,803'
TD @ ~ 2,805'