

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD JUN 22 '11  
OIL CONS. DIV.  
JUN 20 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit D (NWNW), 705' FNL & 495' FWL, Section 23, T30N, R6W, NMPM  
BH: Unit C (NENW), 1080' FNL & 1790' FWL, Section 23, T30N, R6W, NMPM

- 5. Lease Number  
SF-078741
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name  
San Juan 30-6 Unit
- 8. Well Name & Number  
San Juan 30-6 Unit 11M
- 9. API Well No.  
30-039-30990
- 10. Field and Pool  
Blanco MV/Basin DK
- 11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<u>CASING REPORT</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**13. Describe Proposed or Completed Operations**

6/8/11 MIRU AWS 730. NU BOPE. PT 9 5/8" csg to 600#/30 min. 6/9/11 Test - OK.  
6/9/11 TIH w 8 3/4" bit. Tag cmt. @ 200' & DO. Drilled ahead to 4127' - Inter TD reached 6/11/11. Circ hole.  
6/12/11 TIH w/ 97 jts, 7", 23#, J-55, LT&C set @ 4105' w/ stage tool @ 3178', & ACP @ 3184'. RU to cmt. 1<sup>st</sup> Stage: Pre-flush w/ 10 bbls GW and 2 bbls FW. Pumped scavenger 19sx (57cf-10 bbl=3.02 yld) Premium Lite cmt w/ 0.3% CACL, 25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 47 sx (100cf-18bbl=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 96 sx (132cf-24bbl=1.38 yld) Type III cmt. w/ 1% CACL, 25 pps celloflake, & 0.2% FL-52. Drop plug and displaced w/ 50 bbls FW. Bump plug. Open stage tool & circ-no cement to surface. Stage 2: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 368 sx (784cf-139 bbl=2.13 yld) Premium Lite cmt w/ 0.3% CACL, 25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 125 bbls FW. Bump plug & close stage tool. Circ 35 bbls cmt. to surface. Plug down @ 18:48 hrs on 6/12/11. RD cmt. WOC. TIH w/ 6 1/2" bit. Tag cmt @ 3177' DO cmt & stage tool @ 3178'. TOH w/ 6 1/2" bit 6/13/11 notified agencies BLM (Jim Lovato) and OCD (Brandon Powell) requesting permission to continue drilling w/out remediation. Pumped 2<sup>nd</sup> stage cmt on intermediate csg. Had no returns on 1<sup>st</sup> stage, but had full returns on 2<sup>nd</sup> stage. ACP was set below stage tool. Losses during drilling @ 3502', regained @ 3659 w/ 85% returns. Good cmt. above ACP. BLM approved to continue w/out remediation. OCD requested a CBL. 6/13/11 RU wireline to run CBL. RD wireline 6/15/11 notified OCD (Brandon Powell) CBL showed good cement above ACP @ 3177' to surface, no cmt from 3177' to 3505', 3505'-3535' have cmt, 3545'-3630' cmt falls off, 3630'-4043' good cmt. OCD approved to continue drilling w/out remediation or Squeeze. TIH w/ 6 1/2" bit and drilled ahead to 8159' (TD) TD reached 6/16/11. Circ. hole. 6/17/11 TIH w/ 192 jts. (163 jts., LT&C & 29 jts., BT&C) 4 1/2", 11.6#, L-80 csg. Set @ 8157' RU to cmt. Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbl=3.02 yld) Premium lite w/ .25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 277 sx (548cf-98bbl=1.98 yld) Premium Lite cmt. w/ 25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 117 bbls FW (1<sup>st</sup> 10 bbls w/ sugar). Bump plug @ 1488#. Plug down @ 19:00 hrs on 6/17/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00 hrs on 6/18/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 6-20-11  
**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Date \_\_\_\_\_  
NMOCD A

JUN 21 2011  
Date  
FARMINGTON FIELD OFFICE  
BY BBV