Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 3 0 2011

RECEIVED

FORM APPROVED OMB NO 1004-0135

	Expires	July 31,	
Lease Seri	ial No.		
NOOC1	420731	1	

SUNDRY NOTICES AND REPORTS ON WELLS	l
Do not use this form for proposals to drill or to relighter and Management	L
to the transfer of the contract of the Contrac	I

abandoned well. Use form 3160-3 (APD) for such proposals on Field Office

6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7	7 If Unit or CA/Agreement, Name and/or No NMNM124303		
1 Type of Well ☐ Oil Well ☐ Gas Well ☑ Other COAL BED METHANE			8	8. Well Name and No SQUAW VALLEY COM 91		
2 Name of Operator Contact JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION Contact JOHN C ALEXANDER			9.	9. API Well No 30-045-34577-00-S1		
		3b Phone No (include area cod Ph: 505-325-1821	de) 10 Field and Pool, or Expl BASIN FRUITLAND		Exploratory AND COAL	
4 Location of Well (Footage, Sec.,		<u> </u>	1	County or Parish,	and State-	
Sec 4 T23N R10W SESE 11 36.251620 N Lat, 107.89490	50FSL 660FEL			SAN JUAN COL	NTY, MM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
Notice of Intent	Acidize .	Deepen	Production	(Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on	□ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplet	e	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporaril	ly Abandon	Well Spud	
BP	Convert to Injection	□ Plug Back	☐ Water Disp	oosal		
following completion of the involve testing has been completed. Final A determined that the site is ready for Spud 12-1/4" hole on 06/17/2 collar @ 86'. Cement w/120 slurry). Displace w/5.2 bbls with pipe rams, choke manifold, a 8-5/8" surface casing at 600	sbandonment Notices shall be fil final inspection.) 2011. Drilled to 130'. Run sx Type III cement w/2% (water. Circulate 7 bbls ceind casing at 250 psi minir psi. All held with no leaks	ed only after all requirements, inclu 8-5/8" 24# J-55 csg. Land @ CaCl? & 1/4# celloflake/sx (1 ment. NU BOP. Pressure te num and 1500 psi maximun.	uding reclamation, h <u>128'</u> , float 57 cu ft total est blind rams,	PEC	EIVED 2010 S. DIV. DIST. 3	
14 I hereby certify that the foregoing	Electronic Submission # For DUGAN PRODU	111286 verified by the BLM W CTION CORPORATION, sent cessing by TROY SALYERS o	to the Farmingto	ystem _. n		
Name (Printed/Typed) JOHN C	ALEXANDER	Title VICE-I	PRESIDENT			
Signature (Electronic	Submission)	Date 06/23/	2011			
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE			
Approved By TROY SALYERS		TitlePETROL	EUM ENGINEE	R	Date 06/30/2011	
Conditions of approval, if any, are attach	ned Approval of this notice does	s not warrant or				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

which would entitle the applicant to conduct operations thereon

Office Farmington