

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

JUL 05 2011

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

Bureau of Land Management

|                                                                                                                                                         |                                                  |                                                                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|-------------------------------------------------------------------------|
| 1 Type of Well<br><br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                     |                                                  | 5. Lease Serial No.<br>NMSF-078771                                      |
| 2. Name of Operator<br>Williams Production Company, LLC                                                                                                 |                                                  | 6. If Indian, Allottee or Tribe Name                                    |
| 3a Address<br>PO Box 640 Aztec, NM 87410                                                                                                                | 3b. Phone No (include area code)<br>505-634-4208 | 7. If Unit of CA/Agreement, Name and/or No<br>Rosa Unit                 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Surf. 1020' FNL & 1515' FEL, section 23, T31N, R6W<br>Bhl 500' FNL & 500' FEL |                                                  | 8. Well Name and No.<br>Rosa Unit #14D                                  |
|                                                                                                                                                         |                                                  | 9. API Well No<br>30-039-31054                                          |
|                                                                                                                                                         |                                                  | 10. Field and Pool or Exploratory Area<br>Blanco Mesaverde/Basin Dakota |
|                                                                                                                                                         |                                                  | 11. Country or Parish, State<br>Rio Arriba, NM                          |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                                      |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|----------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                                                      |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                                      |

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/2/11- TD 8-3/4" INTER HOLE @ 3831', 0530 HRS

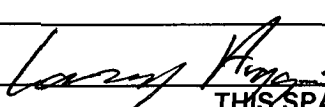
7/3/11- CIRC & COND HOLE

7/4/11- RAN 83 JTS, 7", 23#, k-55, lt&c, CSG SET @ 3828', FC @ 3780'

PJSM W/Howco, Test lines @ 4352# OK 20 Bbl gel h2o & 10 bbl fw ahead, lead slurry=330sx, 900cu ft, 160bbls, Extendecem+5%cal seal 60, + 5% d-air-3000 [yld=2 73 wt=11 5ppg] Tail slurry 100sx, 118cuft 21bbls premium cmt+ 125#sk poly-e-flake, [yld=1 18 wt=15 6ppg] drop top plug & displace csg w/148 8 bbl produced h2o, bumped plug to 1351# float held circ 18 bbl cmt to pit, plug down @ 02 47 hrs 7/4/2011

PJSM, Install test plug in braden head & test 3 5" pipe rams @250# low 5 min & 1500# high 10 min, test 7" csg against blind rams @ 1500# 30 min [ good test on all ] test pump, plug & charts used on all test

RCVD JUL 12 '11  
OIL CONS. DIV.  
DIST. 3

|                                                                                                                                                                                                                                                                                         |       |                                        |                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|----------------------------------------|-------------------------|
| 14 I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>Larry Higgins                                                                                                                                                                                     |       | ACCEPTED FOR RECORD<br><br>JUL 06 2011 |                         |
| Signature                                                                                                                                                                                            |       | Title PERMT SUPERVISOR                 | FARMINGTON FIELD OFFICE |
| Date 7/5/11                                                                                                                                                                                                                                                                             |       | BY <u>SCV</u>                          |                         |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE                                                                                                                                                                                                                                              |       |                                        |                         |
| Approved by                                                                                                                                                                                                                                                                             | Title | Date                                   |                         |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                               |       |                                        |                         |
| Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction |       |                                        |                         |

(Instructions on page 2)

NMOC

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