## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS JUN 3 0 2011

5. Lease Serial No. NOOC14207311

SUNDRY Do not use thi abandoned wei  SUBMIT IN TRII  1. Type of Well OII Well Gas Well Oth 2 Name of Operator DUGAN PRODUCTION CORI 3a Address FARMINGTON, NM 8749904 4 Location of Well (Footage, Sec., 7 Sec 4 T23N R10W SESE 115	t 6 If Indian, Allottee or Tribe Name EASTERN NAVAJO  7 If Unit or CA/Agreement, Name and/or No NMNM124303  8 Well Name and No SQUAW VALLEY COM 91  9 API Well No 30-045-34577-00-S1  10. Field and Pool, or Exploratory BASIN FRUITLAND COAL  11 County or Parish, and State SAN JUAN COUNTY, NM						
36.251620 N Lat, 107.894900		·					
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations		
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )  Drilled to TD @ 1220' on 06/23/2011. Run 5-1/2" 15.5# J-55 LT&C casing in 7-7/8" hole. Land @ 1214', float collar @ 1175'. Cement with 115/sx Premium Life FM w/3% CaCl?, 1/4# celloflake, 5#/sx LCM, 0.4% FL-52, 8% Bentonite & 0.4% Sodium Metasilicate. Tall w/50sx Type III cement w/1# sx CaCl?, 1/4# celloflake/sx 0.2% FL-52 (69 cu ft slurry). Displace w/28 bbls water. Circulate 5 bbls cement √Wayne Smith Drilliing released on 06/24/2011, Pressure test will be reported on completion sundry. ✓  14. Thereby certify that the foregoing is true and correct  14. Thereby certify that the foregoing is true and correct							
14. Thereby certify that the foregoing is	uue and correct	4 574		· Cuatam			

Electronic Submission #111571 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 06/30/2011 (11TS0048SE)

Name (Printed/Typed) JOHN C ALEXANDER

Title VICE-PRESIDENT

Signature (Electronic Submission) Date 06/27/2011

Signature	(Electionic Submission)	Date	00/2//2011				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ROY SALYERS PETROLEUM ENGINEER	Date 06/30/2011			
certify that the applica	al, if any, are attached Approval of this notice does ant holds legal or equitable title to those rights in the legant to conduct operations thereon	ne subject lease	e Farmington				

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction