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JUL 18 2011

Farmington Field Office
Bureau of Land Management

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1650' FNL & 790' FEL, Section 17, T31N, R10W, NMPM

5. Lease Number
SF-078604
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Scott 4
9. API Well No.
30-045-10754
10. Field and Pool
Basin FC / Blanco MV
11. County and State
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to recomplate the Fruitland Coal formation in the existing Mesaverde well per the attached procedure, current wellbore schematic and C102 plat. The DHC will be submitted as soon as possible.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 7-15-11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 19 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

District I

1625 N. French Dr , Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico**Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102

Permit 134572

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-10754	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7493	5. Property Name SCOTT	6. Well No 004
7. OGRID No 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6113

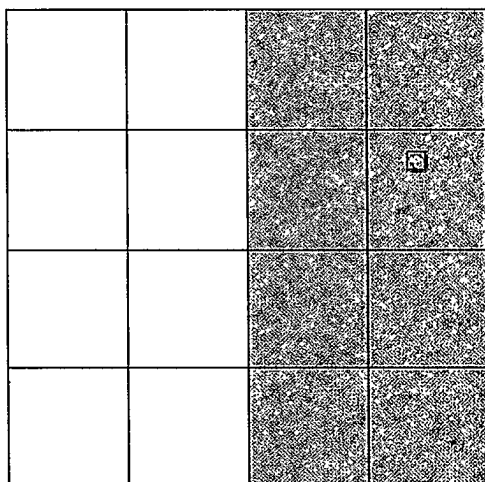
10. Surface Location

UL - Lot 7	Section 17	Township 31N	Range 10W	Lot Idn	Feet From 1650	N/S Line N	Feet From 790	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 321.28		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Dallie J Busse

Title:

STAFF REGULATORY TECH

Date:

7-15-11

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: F.H. Wood

Date of Survey: 1/1/1952

Certificate Number: n/a

Scott # 4

Section 17 Township 31N, Range 10W

API#: 3004510754

Fruitland Coal Recompletion 5/3/2011

Procedure:

- 1) MIRU service rig and related equipment. ND well head and NU BOP. TOH and lay down 2 3/8" tubing
- 2) RU wireline company. Set 4-1/2" Composite Bridge Plug above the Mesaverde perforations (4561')
- 3) Load hole
- 4) Run CBL, CNL, GR & CCL logs. CBL will be used to determine the TOC and if remedial cement work needs to be done. GR will show formation tops
- 5) If no remedial cement work is needed, shoot fluid level and make arrangements to load the backside with packer fluid prior to testing casing
- 6) Pressure test 4 1/2" casing
- 7) MIRU Stimulation Company. Perf and Frac the Fruitland Coal (2441' – 2864'). RDMO
- 8) Flowback frac fluid to flowback tank
- 9) MIRU wireline. RIH and set a composite bridge plug 50ft above top FC perf. POOH. RDMO wireline
- 10) MIRU Service rig. Flow test FC. DO CBP , clean out hole and flow test entire wellbore
- 11) RIH w/BHA & tubing. Land tubing

ftKB (MD)	ftKB (TVD)	ftKB	Schematic - Actual
0			
10			
171			1-1, Casing Joints, 9 5/8, 9,001, 10, 161.3
172			1-2, Shoe, 9 5/8, 9,001, 171, 0.7
700			
1,310			
1,335			
1,610			
1,703			
2,158			
2,441			
2,864			2-1, Tubing, 2 3/8, 1,995, 10, 5,457.0
4,100			
4,401			2-1, Casing Joints, 7, 6,366, 10, 4,502.0
4,512			2-2, Shoe, 7, 6,366, 4,512, 1.0
4,513			
4,525			
4,556			
4,561			
4,922			
4,960			
5,102			
5,240			
5,266			
5,467			
5,468			
5,471			
5,502			
5,516			
5,544			
5,545			
5,546			
5,561			
5,562			