Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137)) Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

JUL 08 2 NMSF-078094

SUBMIT IN TRIPLICATE - Other instructions on page 2						CA/Agreement, Name and/		
Type of Well Oil Well X Gas Well Other Name of Operator		8. Well Name and No. FULLERTON FEDERAL 11 #41						
XIO ENERGY INC.					9 API Well 1	No		
a. Address		3b Phone No (include area code)				30-045-28424 10 Field and Pool, or Exploratory Area BASIN FRUITLAND COAL		
382 CR 3100 AZTEC, NM 87410 Location of Well (Footage, Sec., T., R., M., or Survey	Description)	505-333-3100			I			
1045' FNL & 1095' FEL NENE Sec.	. 11 (A) -T27N-R11W	N.M.P.M.	•					
					11 County	or Parish, State		
					SAN JUAN	NM		
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE NAT	URE OF N	OTICE, REP	ORT, OR OTH	HER DATA		
TYPE OF SUBMISSION		_	ТҮР	E OF ACTION	1			
X Notice of Intent	Acidize	Deepen		Producti	on (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture		Reclama	,	Well Integrity		
Subsequent Report	Casing Repair		onstruction	X Recomp		X Other RC W. KUI		
	Change Plans	\equiv	d Abandon	= '	arily Abandon			
Final Abandonment Notice					•	PICTURED CLIFFS		
	Convert to Inject	ion Plug Ba	ick	Water Disposal		DHC ZONES		
determined that the final site is ready for final inspe XTO Energy Inc. intends to recome	ection)					completed, and the operato		
determined that the final site is ready for final inspection. Intends to recomp commingle both zones per the following. Do to new PBID of 1903'. The PC from 1874' - 1800' at 2 JS PC with 1750 gals 15% HCl. TOH v proppant. On to PBID. Perform I Note, this well will not be returned to the attached wellbore diagram.	cotion) plete this well lowing: (If this can't SPF, 11 gm, 0.39 with packer. Fr IP test using the	be reached, dia, total rac PC with me approved	the rest of 42 has 35,000 graduate DHC is	t of the poles. Set als fract cations.	erocedure wat packer at fluid carry.	n & downhole ill change.) Perf 1790'. Acidize ing 155,000# 16/30 P. and PC zones.		
MIRU. DO to new PBID of 1903'. the PC from 1874' - 1800' at 2 JS PC with 1750 gals 15% HCl. TOH v proppant. CO to PBID. Perform I Note, this well will not be return See the attached wellbore diagram	cotion) plete this well lowing: (If this can't SPF, 11 gm, 0.39 with packer. Fr IP test using the rmed to production m w/formation to	be reached, dia, total rac PC with me approved	the rest of 42 has 35,000 graduate DHC is	t of the poles. Set als fract cations.	erocedure wat packer at fluid carry.	n & downhole all change.) Peri 1790'. Acidize ing 155,000# 16/30 P. and PC zones.		
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XTO Energy Inc. intends to recomp commingle both zones per the following. MIRU. DO to new PBID of 1903'. the PC from 1874' - 1800' at 2 JS PC with 1750 gals 15% HCl. TOH	cotion) plete this well lowing: (If this can't SPF, 11 gm, 0.39 with packer. Fr IP test using the rmed to production m w/formation to	be reached, dia, total ac PC with a approved on until the	the rest of 42 hr 35,000 gr DHC allor me DHC is	t of the poles. Set als frac to cations. approved	procedure wat packer at fluid carry. RIMO. RWII	and PC zones. and PC zones. ACIDITATION OF LONG. DIV N.		
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 19, 2009 Submit one copy to appropriate District Office

AMENDED REPORT

		V	VELL LC	CATIO	N AND ACF	REAGE DEDIC	CATION PL	AT	ENDED REFORT			
API Number 2 p			² Pool Code	T	³ Pool Name							
30-045-28424				79680 W.K			KUTZ PICTUF	UTZ PICTURED CLIFFS				
⁴ Property Code				⁵ Property Name				⁶ Well Number				
032609				FULLERTON FEDERAL 11				41				
7OGRID	⁷ OGRID №.				8 Operator Name				9 Elevation			
5380				XTO Energy. Inc.					5964' GL			
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Α	11	27N	11W		1045'	NORTH	1095'	EAST	SAN JUAN			
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no. SAME	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
¹² Dedicated Acres PC: 160 acres		or Infill 14 Consolidation Code 15 Order No.										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON- STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
						1095'	I hereby certify the complete to the be organization eithe interest in the land a right to drill this owner of such a m	TOR CERTIL at the information contained ist of my knowledge & belie it owns a working interest of dincluding the proposed bo well at this location pursua uneral or working interest, impulsiory pooling order hea	d herein is true & f and that this or unleased mineral nitiom hole location or has ant to a contract with an or to a voluntary pooling			
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rorard W. KUTZ **DOLENA JOHNSON** PICTURED CLIFFS REGULATORY COMP TECH 07/07/2011 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief 6/23/1984 Date of Survey Original Survey Signed By: John A. Vukonich 14831 Certificate Number

FULLERTON FEDERAL 11 #41 Wellbore Diagram

KB 5,976' GL: 5,964' CORR 12'

DATA

LOCATION: 1,045' FNL & 1,095' FEL, UNIT A, SEC 11, T-27-N, R-11-W

COUNTY/STATE: SAN JUAN COUNTY, NEW MEXICO

FIELD: BASIN

FORMATION: FRUITLAND COAL

FED LEASE #: NMSF 078094 API #: 30-045-28424 XTO WELL #: 78212

SPUD DATE: 1/4/91 COMPLETION DATE: 2/26/91

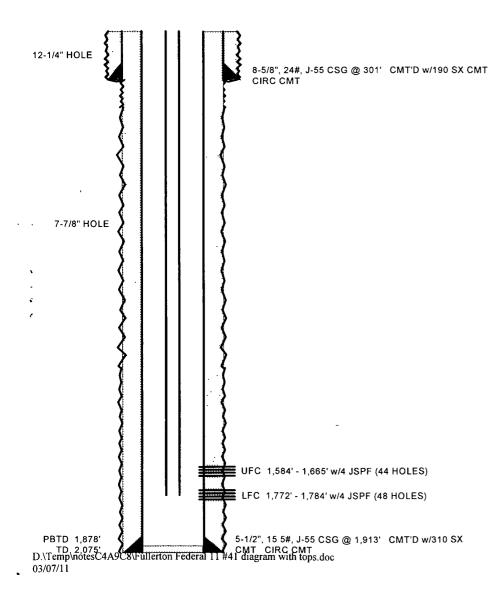
IP: F. 473 MCFPD, FTP 45 PSIG, SICP 50 PSIG, 3/4" CK, 24 HRS

PERFS: 1,584' – 87', 1,601' – 4', 32' – 34', 62' – 65' & 1,772' – 84' w/4 JSPF (92 HOLES) TUBING STRING: 53 JTS 2-3/8", 4.7", J-55, EUE, 8RD TBG, SN & NC EOT @ 1,778'.

PRODUCTION METHOD: FLOWING

Tops:

Ojo Alamo: 700 Kirtland: 810 Fruitland Coal: 1477 Pictured Cliffs: 1784



Page 1 of 1 WFL