

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 23 2011

Armington Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100, Aztec NM, 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2257' FSL x 1038' FEL NESE Sec. 22 (I) - T25N-R10W N.M.P.M.

5 Lease Serial No

NM120923

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

HOLIDAY SWD #1

9 API Well No

30-045-35231

10 Field and Pool, or Exploratory Area

SWD; ENTRADA

11 County or Parish, State

SAN JUAN

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHG DRILLING |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CEMENT PLAN |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | VERBAL APPROVAL |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval on 06/17/2011 from Troy Salyers w/BLM @ 11:35 a.m. and Charlie Perrin w/OD @ 11:45 a.m. to change this wells drilling cement plan per the attached verbal worksheet.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

* Review note on worksheet

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 06/21/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L Salyers

Title

PE

Date

6/27/2011

Office

FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

XTO
Verbal Approval Form

| Well Name | Well # | API # | County/State | XTO Employee Requesting Verbal Approval |
|---|------------------------------|----------------------------------|--------------|---|
| Holiday SWD | #1 | 30-045-35231 | San Juan/ NM | Justin Niederhofer |
| Detailed Description of Proposed Action Requiring Verbal Approval | | | | |
| <p>Due to difficulties running the DV tool with tight clearance, XTO requests verbal approval to remove the DV tool from the production casing string and cement the well in a single stage cement job. The well was originally permitted with a two stage cement design. The new cement design will consist of 396 sacks of Lead cement. Class G cement with dispersant, Fluid loss additives and LCM mixed at 12.5 ppg, 1.88 ft³/sk yeild. Tail cement is 100 sacks of Class G cement with fluid loss additives, dispersant, and</p> <p style="text-align: center;">$V_T \approx 900 \text{ Ft}^3$ LCM mixed at 14.2 ppg, 1.54 ft³/sk yield. 100% excess to circulate.</p> <p>* Must verify TOC, if cement does not circulate to surface. TL Salyers</p> | | | | |
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| Name of Agency | Verbal Approval Given By | Date/Time of Verbal Approval | COA's | |
| NM BLM | Troy Salyers | 6/17/2011 11:35 | | |
| NMOCD | Charlie Perrin | 6/17/2011 11:45 | | |
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| Is Pit Permit C144-CLEZ Required? (NM only) | Verbal Pit Approval Given By | Date/Time of Pit Verbal Approval | COA's | |
| Use already approved Permit with APD | | | | |
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