

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State GC K
8. Well Number 1M
9. OGRID Number 778
10. Pool name or Wildcat Mesaverde & Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter E : 2105 feet from the North line and 660 feet from the West line Section 16 Township 31N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5974'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OIL CONS. DIV. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			DIST. 3
OTHER: <input type="checkbox"/>		OTHER: Dakota zone abandoned	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 19 15 7 14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The purpose of the original job was to clean the wellbore of scale deposits & replace damaged tubing for proper plunger optimization to deliquificate well. Initial attempt to trip tubing out of the hole failed after reaching yield strength limit to pull over existing production tubing. A free point indicator was subsequently run followed by a chemical cutter that left 73 ft of 2-3/8" production tubing across the DK perforations (6998-7200'). Higher tensile strength tubing was then run & scale milling & clean out operations took place until finally latched on the fish located at 7102'. Apparently, jarring effect parted the fish recovering only 3 ft on surface. Associated risks with the fishing operations make difficult to justify additional work to recover remaining 70 ft of fish.

5/24/11 BP received verbal approval from C. Perrin (NMOCD) to set a CIBP within 50' of the top DK perf.

5/31/11 TIH; set 4 1/2" CIBP @6950'

6/01/11 TIH; set 2nd CIBP @5200'. Pmp'd 1 bbl treated wtr dn tbg to fill void from top of CIBP to bottom of MV perfs.

6/02/11 Csg 280 psi; Interm 7 psi; BH 0 psi. TIH; land 2 3/8"; J-55; 4.7# tbg @4938'.

6/03/11 Scale treatment; Pmp 1500 gal of 15% HCL with double inhibitor & citric acid (5 gal per 1000 gal).

Rig Dn Mo location

Status: **Dakota zone abandoned. Mesaverde Active. Please see attached wellbore diagram.**

Spud Date: **01/15/2004** Rig Release Date: **06/03/2011**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 06/08/2011

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

For State Use Only

APPROVED BY: Brandon Bell TITLE Deputy Oil & Gas Inspector, DATE 7-6-11
Conditions of Approval (if any): Av District #3



State GC K #1M-MV/DK

Sec 16, T31N, R11W
API # 30-045-3140600

History:

Spud: 1/15/2004
Completed 03/08/2004

Formation Tops

Cliff House	3969
Menefee	4378
Point Lookout	4844
Bentonire Marker	6940
Two Wells	6995
Paguate	7077
Upper Cubero	7093
Lower Cubero	7127

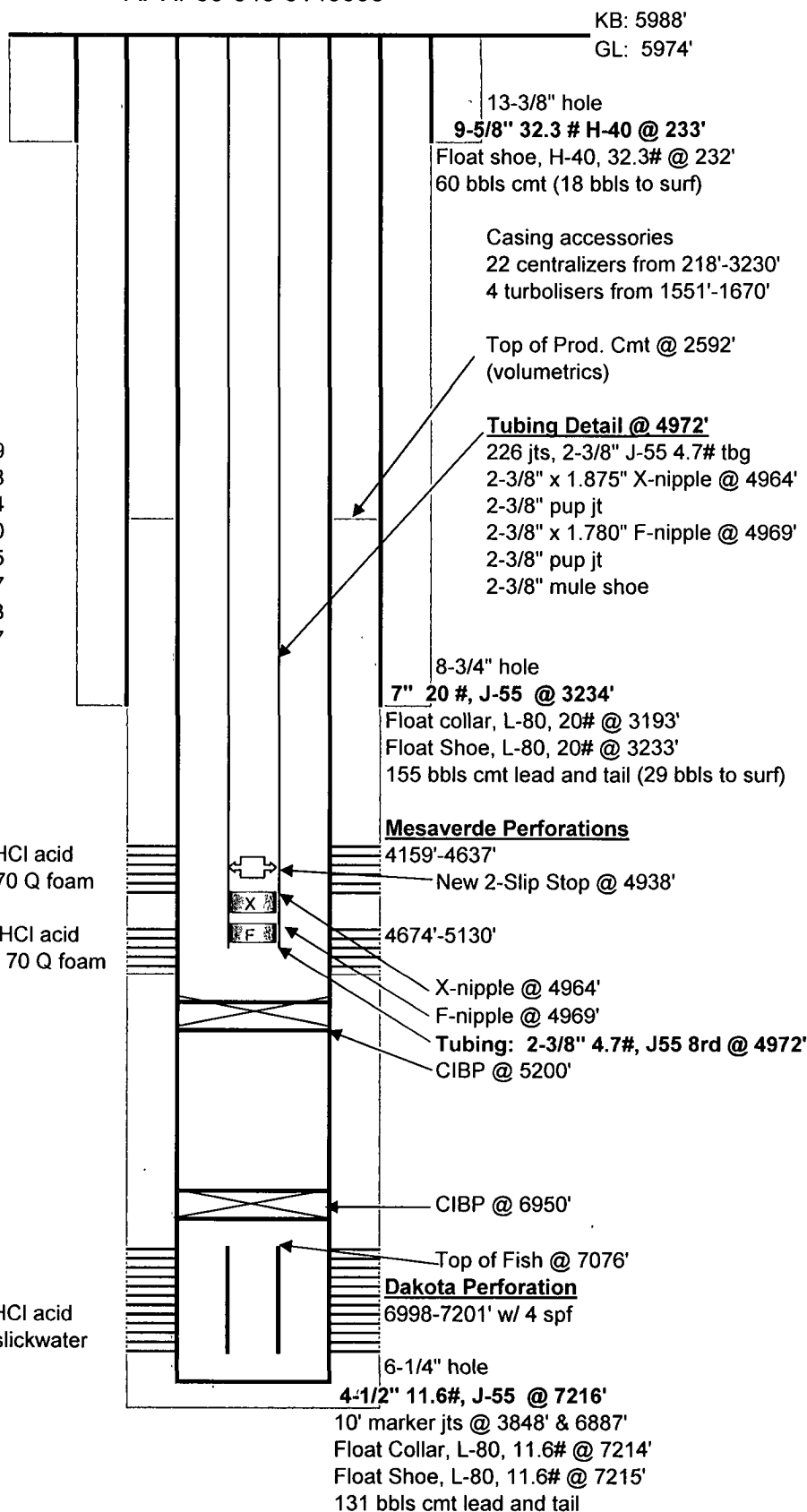
Mesaverde Stimulation

4159'-4637' w/ 500 gal 15% HCl acid
then 99,146# 16/30 sand w/ 70 Q foam

4674'-5129' w/ 500 gal 15% HCl acid
then 100,133# 16/30 sand w/ 70 Q foam

Dakota Stimulation

6998'-7201' w/ 500 gal 15% HCl acid
then 56,148# 20/40 sand w/ slickwater



KB: 5988'
GL: 5974'

Deviation Survey

226	1
752	0.75
1263	0.75
1804	1
2312	1.25
2917	1
3240	3.75

PBTD: 7214'
TD: 7215'