

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

JUN 20 2011

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit P (SESE), 790' FSL & 790' FEL, Section 25, T28N, R11W, NMPM

5. Lease Number  
NMSF-047017-Bema...

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Angel Peak B 26E

9. API Well No.  
30-045-24360

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

Plug PC &amp;

☒ Subsequent Report☐ Recompletion☐ New Construction

Produce Dakota

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

Please See Attached

RCVD JUN 22 '11  
OIL CONS. DIV.  
DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 6/20/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 21 2011

NMOCD A

FARMINGTON FIELD OFFICE

Angel Peak B 26E  
API# 30-045-24360  
Basin Dakota  
Burlington Resources Oil & Gas Company, LP

05/16/2011 MIRU AWS 731. ND WH. NU BOPE. PT BOPE. Test - OK. Remove tbg hanger. POOH w/ 2 3/8" tbg. Set CIBP w/ tbg @ 1870'. Sting out of CIBP. 5/17/11 Set cmt retainer @ 1672'. PT tbg to 1500#. Test - OK. PT csg from 1672' - surface to 600#. Test - OK. Sqz from 1870' - 1672' w/ 50sx (72cf-13bbbls) Type III cmt. Displaced w/ 12bbbls cmt below CR @ 1672'. Sting out. 5/18/11 D/O CR @ 1672'. RIH & tag cmt @ 1740'. D/O cmt. Lost 120bbbls fluid. Circ. clean. **Notified BLM (Stephen Mason) & OCD (Charlie Perrin) and requested permission to perform second sqz from 1870' - 1672'. Verbal approval received.** Circ. clean. Attempt to PT sqz and csg to 500#. Leaked off. 5/19/11 Set cmt retainer @ 1642'. Pumped 123sx (142cf-25bbbls) Class G cmt. Sting out of cmt retainer. Reverse out 6bbbls cmt. 14sx cmt below cmt retainer in csg. 94sx outside in perms. 5/23/11 Tag cmt @ 1604'. D/O cmt from 1604' - 1642'. D/O cmt retainer @ 1642'. D/O cmt from 1644' - 1760'. Circ clean. PT csg from 1857' - Surface to 600#. Leaked off. 5/24/11 Set Pkr & PT to isolate leak. **5/25/11 Notified BLM (Stephen Mason) & OCD (Brandon Powell) of request to squeeze the Braden Head. Circ. 50' below the surface shoe. Cannot change out WH seals. Requested to perf @ 324' & sqz cmt to surface. Sqz with micromix cmt. TOC @ 750'. OCD requested Perf @ 720' & circ cmt to surface from the TOC. Verbal approval received.** 5/26/11 Pumped 25sx (22cf - 4bbbls) Fine cmt. Displaced w/ 5bbbls. TOC @ 1659'. 5/31/11 Tag cmt @ 1725'. PT csg to 570#/30min. Leaked off. D/O cmt from 1725' - 1835'. Tag CIBP @ 1870'. Set CIBP @ 804'. Perf holes @ 730'. Tried to establish rate. Locked up. Set Pkr @ 685'. Pumped 36bbbls. **6/1/11 Notified BLM (Stephen Mason) & OCD (Charlie Perrin) of attempt to isolate PC by Perf @ 720' & set retainer @ 685'. Pumped cmt & locked up. Requested permission to perf @ 324' & sqz to surface. Verbal approval received.** 06/03/2011 Set cmt retainer @ 685'. Pumped 196sx (269cf-48bbbls) Type III cmt. TOC inside 4 1/2" csg @ 623'. Circ 1/4bbl cmt to surface. 06/06/2011 Tag cmt @ 623'. D/O cmt to 623' - 685'. Mill cmt retainer @ 685' & Circ. clean. 6/7/11 D/O cmt to from 715' - 740'. Circ clean. ND BOPE. NU BOPE. PT csg from 800' - Surface to 570#/30min. Test - OK. M/O CIBP @ 800'. Circ. clean. 6/8/11 Perform MIT. PT csg from 1844' - Surface to 580#/30min. Test - OK. Chart attached. Circ clean. M/O CBP @ 6100' Circ. clean. 6/13/11 RIH w/ 201jts, 2 3/8", 4.7#, J-55 tbg set @ 6250' (New set depth) w/ F-Nipple @ 6248'. ND BOPE. NU WH. RD RR @ 10:30hrs on 6/14/11.

This well is producing Dakota with the Pictured Cliffs plugged.