	State of New Mexi	co	Form C-103
Office <u>District I</u>	Energy, Minerals and Natura	Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II		WELL API NO 30-045-34750	J.
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION D	5 Indicate Tv	ne of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Franci	s Dr. STATE	
District IV	Santa Fe, NM 875	6. State Oil &	Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A Westland Park	e or Unit Agreement Name
PROPOSALS)  1. Type of Well: Oil Well Gas Well  Other		8. Well Numb	per 1
2. Name of Operator		9. OGRID Nu	mher
Thompson Engineering and Production Corp.		037581	
3. Address of Operator		10. Pool name	,
7415 E. Main St., Farmington, NM 87402		Basin Fruitland	d Coal / W. Kutz PC
4. Well Location			
Unit Letter C : 1269_feet from theNorth line and1183feet from theWest line			
Section 18 Township 29N Range 13W NMPM County San Juan			
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	
	5224' GL	(3)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	]
DOWNHOLE COMMINGLE	+		
OTUED.		NTUED: T	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
OTHER: OTHER: Treatment Report Complexion \( \)  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
of starting any proposed w or recompletion.		Completions: Attach wellbore di	
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multiple	Completions: Attach wellbore di	
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