

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 25 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit K (NESE), 1800' FSL & 1850' FWL, Section 18, T26N, R4W, NMPM

5. **Lease Number**
Jicarilla Contract 103
6. **If Indian, All. or**
Tribe Name
Jicarilla Apache
7. **Unit Agreement Name**

8. **Well Name & Number**
Jicarilla 103 11E

9. **API Well No.**

30-039-24074

10. **Field and Pool**
Blanco MV / Basin DK /
Wild Horse Gallup

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

The subject well was P&A'd on 04/07/2011 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 4/25/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ACCEPTED FOR RECORD

APR 26 2011

FARMINGTON FIELD OFFICE

NMOCD
A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

Jicarilla 103 #11E

April 7, 2011

Page 1 of 2

1800' FSL & 1850' FWL, Section 18, T-26-N, R-4-W

Rio Arriba County, NM

Lease Number: Jicarilla Contract 103

API #30-039-24074

Plug and Abandonment Report

Notified NMOCD and JAT- BLM on 3/30/11

Plug and Abandonment Summary:

- 3/30/11 Road rig and equipment to location. SDFD.
- 3/31/11 Spot rig on location and RU. Check well pressures. RU Phoenix Services. TIH with impression block. Tag fishing tool at 6985'. RIH with 3-slip stop and set at 6985'; TOH. RIH with lock 3-slip stop and set in tubing at 6984'. RD Phoenix Services. Blow well down. ND wellhead. NU BOP. PU on tubing donut. TOH and tally 223 joints 2-3/8" tubing, sub, SN, expendable check and mule shoe. SI well. Cut out 3-slip stops. SDFD.
- 4/04/11 Open up well and blow down 13 PSI casing pressures. RIH with 4.5" gauge ring and attempt to go to 6857', unable to go deeper. Tag at 6475'. TOH and LD wireline. Round trip A-Plus 4.5" casing scraper to 6883'. RIH with 4.5" PlugWell wireline CIBP and set at 6857'. Pump 55 bbls of water down casing. Attempt to find fluid level at 3650'. TIH with tubing to 6857'. **Plug #1** with CIBP 6857', spot 40 sxs Class B cement (47.2 cf) inside casing from 6857' to 6330' to cover the Gallup interval. PUH and WOC. SI well. SDFD.
- 4/05/11 Open up well; no pressures: tubing on a vacuum. TIH and tag cement low at 6467'. **Plug #1a** spot 20 sxs Class B cement (23.6 cf) inside casing from 6467' to 6203' to cover the Gallup top. Note: increase cement due to possible casing leak. SI well and WOC. TIH and tag cement at 5787'. W. Townsend, BLM, approved tag. PUH with tubing. Found tubing plugged off. SI well. SDFD.
- 4/06/11 open up well; no pressures. RI tubing with 9/16" circulating shots; tag at 2975'. Shoot 3 holes at 2965' and equalize tubing. TOH with tubing and LD 2 cemented joints. RIH with 4.5" CR and set at 4979'. Pressures test tubing to 1000 PSI. Circulate casing clean with 156 bbls of water. Pressure test casing to 800 PSI. **Plug #2** with CR at 4979' spot 13 sxs Class B cement (15.34 cf) inside casing from 4979' up to 4808' to cover the Mesaverde interval. PUH to 3795'. **Plug #3** spot 97 sxs Class B cement (114.46 cf) inside casing from 3795' to 3106' to cover the Intermediate casing shoe and liner top. PUH to 3111'. **Plug #4** spot 82 sxs Class B cement (96.76 cf) inside casing from 3111' to 2674' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH to 1554'. SI well. SDFD.

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Jicarilla 103 #11E

April 7, 2011
Page 2 of 2

Plug and Abandonment Summary - Continued:

4/7/11 Open up well, no pressures.
 Plug #5 spot 34 sxs Class B cement (40.12 cf) inside casing from 1554' to 1373' to cover the Nacimiento top.
 TOH with tubing. Perforate 3 squeeze holes at 325'. Establish circulation.
 Plug #6 spot 138 sxs Class B cement (162.84 cf) down 4.5" casing from 374' to surface, circulate good cement out bradenhead.
 TOH and LD all tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor atmosphere. Cut off wellhead. Found cement down 1' in the annulus and down 10' in the 7" casing.
 Plug #7 spot 32 sxs Class B cement (37.76) to top off casing, annulus and install P&A marker.
 RD. MOL.

Jim Yates, Synergy representative, was on location.
Bryce Hammond, JAT representative, was on location.