

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 20 2011

Farmington Field Office
 Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit L (NW/SW), 1930' FSL & 670' FWL, Section 1, T25N, R6W, NMPM</p> | <p>5. Lease Number
SF-078885</p> <p>6. If Indian, All. or Tribe Name
Unit Agreement Name
CANYON LARGO UNIT</p> <p>8. Well Name & Number
CANYON LARGO UNIT 239N</p> <p>9. API Well No.
30-039-30883</p> <p>10. Field and Pool
OTERO CH / BLANCO MV / BASIN DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|---|



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD

JUL 21 2011

FARMINGTON FIELD OFFICE
 BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Marie E. Jaramillo Title: Staff Regulatory Technician Date 07/06/11

(This space for Federal or State Office use)
 APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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Canyon Largo Unit 239N

API# 30-039-30883

Blanco Mesaverde / Basin Dakota / Otero Chacra

Burlington Resources

- 04/22/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run CCL Logs from 7476' to 15' KB. Run GR/CCL/CBL from 7476' to 2450'. Continued to surface GR/CCL. TOC @ 2730'. (7" shoe @ 3087'). RD W/L.
- 05/09/11 Install Frac valve. PT csg to 6600#/30min @ 9:15hrs. on 05/09/11. Test Ok. RU BWWC W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7446', 7430' = 4 Holes. RU Pace. Pumped 45bbbls of 2% KCL water to breakdown lower DK perms. RD. Set CFP @ 7410'. 1SPF @ 7138', 7142', 7146', 7152', 7156', 7160', 7165', 7170', 7180', 7194' = 10 Holes. 2SPF @ 7227', 7232', 7236', 7240', 7244', 7248', 7268', 7270', 7276', 7307', 7342', 7346' = 24 Holes. Total Dakota Holes = 38.
- 05/10/11 Frac'd (7138' - 7346') w/ 38,346gals 70% Slickwater N2 Foam, w/ 39,925# 20/40 Brady sand. Total N2:2,337,400SCF. Set CFP @ 6450'. Perf. **Point Lookout** / w/ .34"diam. - 1SPF @ 5141', 5146', 5151', 5196', 5204', 5209', 5244', 5248', 5254', 5262', 5309', 5318', 5337', 5354', 5374', 5378', 5423', 5427', 5453', 5493', 5495', 5516' = 22 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (5141' - 5516') w/ 38,136 gals 70% Slickwater N2 Foam w/ 105,713# 20/40 Brady Sand. Total N2:1,459,500SCF. Set CFP @ 4950'. Perf. **Chacra** w/ .34" diam. - 1SPF @ 3760', 3770', 3774', 3778', 3782', 3790', 3794', 3797', 3817', 3839', 3853', 3988', 4008', 4012', 4180', 4187', 4239', 4244', 4272', 4298', 4347', 4374', 4406', 4472' = 24 Holes. Frac'd (3760' - 4472') w/ 25,704gals Visco Elastic 75% N2 Foam w/ 76,102# 20/40 Brady sand. Total N2:1,579,600SCF Start Flowback. RD Frac Equip.
- 05/13/11 RU BWWC W/L. RIH w/ CBP set @ 3650'. RD W/L & flowback.
- 06/22/11 MIRU Drake 26 & Weatherford GRS Unit. ND WH. NU BOPE.
- 06/23/11 PT BOPE. Test - OK. Tag & M/O CBP @ 3650'. CO & M/O CFP @ 4950'.
- 06/24/11 CO & M/O CFP @ 6450'. CO & MO CFP @ 7410'. CO to PBTB 7483'. Started selling together Chacra, MV and DK gas thru GRC. Circ. & CO.
- 06/29/11 Run Spinner & Flow test across Chacra MV and DK. Circ. & CO.
- 06/30/11 CO fill, RIH w/ 235jts, 2 3/8", 4.7#, J-55 tbg set @ 7337' w/ F-Nipple @ 7336'. ND. BOPE. NU WH RD RR @ 18:00hrs on 06/30/11.