

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 29 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

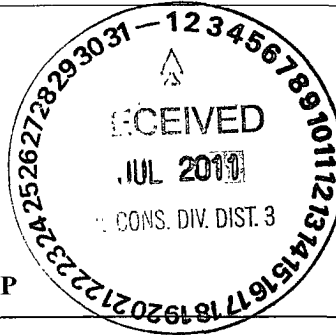
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 400' FNL & 405' FEL, Section 34, T27N, R4W, NMPM

BH: Unit M (SWSW), 710' FSL & 710' FWL, Section 26, T27N, R4W, NMPM

5. Lease Number
SF-079527
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 35M
9. API Well No.
30-039-30605
10. Field and Pool
Blanco MV/Basin DKA
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other –	CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

6/8/11 MIRU AWS 711. NU BOPE. PT 9 5/8" csg to 600#/30 min. on 6/9/11. Test – OK. ✓

6/9/11. TIH w/ 8 3/4" bit. Tag cmt @ 301' & DO. Drilled ahead to 5157' – Inter TD reached 6/13/11. Circ. hole.

6/14/11 TIH w/ 121 jts., 7", 23#, J-55, LT&C csg set @ 5142' w/ stage tool @ 3990'. Circ. hole.

6/15/11 RU to cmt. 1st stage: Pumped scavenger 19 sx (57cf-10bbbls=3.02 yld) Premium Lite w/ 0.3 % CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 46 sx (98cf-17bbbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 118 sx (163cf-29 bbbls=1.38 yld) Tyle III cmt. w/ 1% CACL, .25 pps celloflake, & 0.2% FL-52. Drop plug and displaced w/ 60 bbbls FW. Bump plug w/ 750#. Open stage tool & circ. 30 bbbls cmt to surface. Plug down @ 09:43 hrs on 6/15/11. WOC. 2nd Stage: Preflush w/ 10 bbbls FW, 10 bbbls SB, & 10 bbbls FW. Pumped scavenger 19 sx (57cf-10 bbbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8 % bentonite, & 0.4% SMS. Lead w/ 469 sx (999cf-178 bbbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 157 bbbls FW. Bump plug w/ 2840#. Circ 7 bbbls cmt to surface. Plug down @ 15:18 hrs on 6/15/11. RD cmt. WOC.

6/16/11 TIH w/ 6 1/4" bit, tag cmt @ 2500'. DO cmt & stage tool @ 3990'. PT 7" csg to 1500#/30 min. on 6/16/11 @ 9:45 hrs. Test – OK. Drilled ahead w/ 6 1/4" bit to 8861' (TD) TD reached on 6/24/11. Circ. hole & TIH w/ 208 jts. (174 jts. LT&C & 34 jts., BT&C) 4 1/2" 11.6#, L-80 csg., set @ 8828'.

6/25/11 RU to cmt. Pre-flush w/ 10 bbbls GW, 10 bbbls FW, & 10 bbbls SB. Pumped scavenger 9 sx (27cf-5bbbls=3.02 yld) Premium Lite w/ .25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 254 sx (503cf-89bbbls=1.98 yld) Premium Lite w/ .25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 137 bbbls FW. Bump plug to 1380#. Plug down @ 00.32 hrs. WOC.

6/26/11 ND BOPE. RD. RR @ 17:30 hrs. on 6/26/11. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed

Denise Journey

Title: Regulatory Technician Date 6/28/11

JUN 30 2011

(This space for Federal or State Office use)

APPROVED BY

Title

NMOCD A

FARMINGTON FIELD OFFICE
BY Date

PC