

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

JUL 18 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office
Bureau of Land Management
7 If Unit or CA/Agreement, Name and/or No
NMM73799

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease/Serial No NMM048570
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3100	7
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 815' ENL & 890' EEL NENE SEC. 32 (A)-T29N-R10W		8 Well Name and No. SKELLY GAS COM #1
		9 API Well No. 30-045-07735
		10 Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the casing repair on this well per the attached summary report.



Report + tubing info w/egit, grade & size

14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Barbara A. Nicol</i>	Date 07/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date JUL 20 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

NMOC

AV

Skelly Gas Com 01

6/9/2011: MIRU.

6/10/2011: TOH tbg. Set RBP @ 6,207'. Set pkr @ 6,175'. Attd to PT tbg & RBP w/o success. Left msg w/Charlie Perrin w/NMOCD & left msg on BLM cmt line @ 10:20 a.m. 6/10/11 sqz csg lks 6/13/11 @ 10:00 a.m.

6/13/2011: PT csg to 500 psig for 30". Tstd OK. MIRU WLU. Ran GR/CCL/CBL log fr/6,200' - surf. Unable to correlate to OH log. Gd cmt fr/6,200' - 3,980' (TOC 1st stage). No cmt fr/3,980' - 3,313'. DV tl @ 3,302'. Gd cmt fr/3,313' - 606'. Bridge fr/520' - 506' (TOC 2nd stage). Ratty cmt fr/506' - 460'. No cmt fr/460' - surf. 8-5/8" csg shoe @ 359'. RDMO WLU.

6/14/2011: PT csg to 800 psig. Press fr/800 - 740 psig in 10". Rlsd press. Set pkr @ 6,175'. PT RBP @ 6,207' to 1,200 psig for 10". Tstd OK. Rlsd press. Isol csg lks. Csg fr/6,207' - 4,120' tstd @ 1,000 psig. Csg lks fr/4,120' - 3,898' press fr/1000 - 700 psig in 2". Csg fr/3,898' - surf tstd @ 1,000 psig. EIR into csg lks fr/3,898' - 4,120' dwn 2-3/8" tbg @ 1 BPM & 1,000 psig. Rlsd pkr Tgd @ 6,172' (35' fill). CO fr/6,172' - 6,207' (RBP). Caught & rlsd RBP. Set CIBP @ 4,150'. Rptd to Charlie Perrin w/NMOCD & left msg on BLM cmt line @ 3:05 p.m. 6/14/11 sqz csg lks 6/14/11 @ 10:00 a.m.

6/15/2011: PT CIBP to 2,000 psig for 5". Tstd OK. Rlsd pkr. Set CICR @ 3,804'. MIRU cmt equip. Plug #1 w/200 sxs Type III neat cmt. Circ 4 bbls cmt to pit. MIRU WLU. Perf sqz holes @ 450' w/3 JSPF. RDMO WLU. Plug #2 w/155 sxs Type III neat cmt. Ppd 39 bbls cmt dwn csg. Circ 7 bbls cmt to pit. RDMO cmt equip. No reg reps on loc to witness ops. WOC.

6/16/2011: WOC.

6/17/2011: Tgd @ 161' (TOC) DO cmt fr/161' - 460' (7 5 hrs). PT sqz holes @ 450' to 550 psig for 30". Tstd OK.

6/20/2011: Tgd @ 3,790' (TOC). DO cmt fr/3,790' - 3,804'. DO retainer. DO cmt fr/3,806' - 3,960'. PT csg lks fr/3,898' - 4,120' to 580 psig for 30" w/chart. Press dropd fr/580 - 565 psig in 30".

6/21/2011: Tgd @ 4,120'. CIBP @ 4,150'. Charlie Perrin w/NMOCD OK'd PT charts. Rptd to Charlie Perrin w/NMOCD & left msg on BLM cmt line @ 4:30 p.m. 6/21/11 re-sqz csg lks @ 1:00 p.m. 6/22/11.

6/22/2011: Set CICR @ 3,803'. MIRU cmt equip. Plug #3 w/200 sxs Type III neat cmt. Ppd 47 bbls cmt dwn 2-3/8" tbg. Circ 4 bbls cmt to pit. RDMO cmt equip. Rptd to Charlie Perrin w/NMOCD & Kevin Schneider w/BLM 8:00 a.m. 6/22/2011 sqz csg lks 6/22/2011 @ 2:00 p.m. No reg reps on loc to witness ops.

6/23/2011: WOC.

6/24/2011: Tgd @ 3,770' (TOC). DO cmt fr/3,770' - 3,803' (cmt retainer). DO retainer. DO cmt fr/3,805' - 3,960'. PT csg lks fr/3,898' - 4,120' to 580 psig for 30" w/chart. Press dropd fr/570 - 460 psig in 30". Rlsd press.

6/27/2011: Tgd @ 4,120'. Set pkr @ 695'. PT sqz holes @ 450' to 580 psig for 30". Tstd OK. PT csg lks fr/3,898' - 4,120' to 560 psig w/chart. Press dropd fr/560 - 550 psig in 30". Rlsd press. Rlsd pkr.

6/28/2011: Tgd @ 4,120'.

6/29/2001: MIRU Seal Maker pmp trk. Ppd dwn tbg w/475 gals PSI-300. Sptd PSI-300 fr/4,120' - 3,409'. Sqz holes fr/3,898' - 4,120'. Set pkr @ 3,290'. PT csg to 660 psig. Press dropd fr/660 - 620 psig in 3". PT csg to 1,020 psig. Press incrd fr/1,020 - 1,100 psig in 30". PT csg to 1,540 psig. Press incrd fr/1,540 - 1,550 psig in 30". PT csg to 1,570 psig. Press incrd fr/1,570 - 1,580 psig in 30". PT csg to 2,000 psig. Press held @ 2,000 psig for 2 hrs. PT csg to 1,800 psig.

6/30/2011: PT csg to 560 psig w/chart. Tstd OK (approved by Charlie Perrin at NMOCD). Rlsd press. RDMO Seal Maker pmp trk. PT csg to 2,000 psig.

7/1/2011: Rls pkr @ 3,290'. Tgd @ 4,150' (CIBP). DO CIBP. DO hd fill fr/6,405' - 6,442' (PBTD)

7/5/2011: TIH NC, SN, tbg. Ld tbg w/donut. SN @ 6,344'. EOT @ 6,345'. Perfs fr/ 6,247' - 6,420'. NU WH. RU swb tls. BFL 6,250' FS. S. 0 BO, 1 BLW, 1 run, 30", FFL 6,300' FS. Tbg KO flwg. F. 0 BO, 0 BLW, FTP 15 psig, SICP 170 - 115 psig. SWIFPBU. RDMO.

7/6/2011: RWTP IFR 300 MCFPD. FR csg rpr. St well test.

=====Skelly Gas Com 01=====