	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr , Hobbs, NM 88240	,	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-2817\$2-
1301 W Grand Ave , Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM		
87505		
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	McEwen Gas Com D
DIFFERENT RESERVOIR USE "APPLICATION DE CONTROL DE CONT	ON FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)	W-11 M 041	8. Well Number 1
	Well 🛛 Other	
2. Name of Operator		9. OGRID Number 778
BP America Production Company		
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77253		Basin Fruitland Coal
4. Well Location		
	Continue North Linear 1100	Coat from the Front Line :
Unit Letter H: 1740	feet from the North line and 1190	
Section 5	Township 31N Range 10W	NMPM San Juan County
11	. Elevation (Show whether DR, RKB, RT, GR, etc.	
or many and	5825' GR	
10 01 1 4	' D	D (0/1 D)
12. Check Appr	ropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF INTE	NITION TO	DOEGUENT DEDORT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PL	LUG AND ABANDON 🔲 📗 REMEDIAL WO	RK
TEMPORARILY ABANDON	HANGE PLANS 🔲 COMMENCE DF	RILLING OPNS. P AND A
PULL OR ALTER CASING M	ULTIPLE COMPL	NT JOB
DOMANIA FORMANIA F		
DOWNHOLE COMMINGLE		
DOWNHOLE COMMINGLE	•	.+
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