

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 07 2011

FORM APPROVED
Budget Bureau No 1004-0135
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit #355

9. API Well No
30-045-30192

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

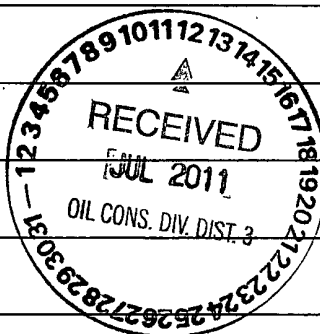
SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec , T , R , M , or Survey Description)
1964 FNL & 1960' FEL SW/4 NE/4 Sec 33, T32N, R6W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Bradenhead Repair

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/31/2011 - MIRU Hurricane #12. POOH W/98 JTS TBG SN AND 1 JT MA ALL TESTED YELLOW TAG. GIH WITH RTBP AND SET AT 2665'. ND BOP TO INSPECT PROD. CSG. AND HEAD FOUND EXTREEM CORROSION (+- 12' DOWN).

6/1/2011 - DIG OUT CELLAR AND REMOVE WELL HEAD. FILL PRODUCTION CSG WITH WATER. CUT OFF AND REMOVE WELLHEAD.

6/2/2011 - LOOSENED JT AT 38" POOH WITH DAMAGED 7 " CSG AND REPLACE WITH NEW JT 7" 20# SCREW INTO EXISTING CSG AND TORQUE. PICK UP 10000 OVER WT TO BE SURE THREADS WERE MADE UP GOOD, HELD. RUN 3/4" PVC PIPE TO 40' DOWN ANNULUS OF 7" 20# PRODUCTION CSG RU BJ AND CIRCULATE TO SURFACE WITH 2 BBLs CLASS C NEAT NO ADDITIVES SET SLIPS ON PRODUCTION CSG.

6/3/2011 - GIH WITH TBG CLEAN SAND OFF OF RTBP CIRCULATE CLEAN LATCH RTBP @2665' POOH LAY DOWN RTBP ; GIH W/MULE SHOE 1 JT MA 2 7/8" 6.5#EUE 8RD TBG , 1.78 F-NPL @3073', 98JTS 2 7/8"EUE 8RD 6.5# J-55 TBG LAND W/EOT @3121'. RDMO

14. I hereby certify that the foregoing is true and correct

Signed Ben Mitchell

Title Regulatory Specialist Date 7/6/2011

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 11 2011

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

6/17/11 – Talked with Charlie Perrin @OCD about no casing pressure test. He gave verbal approval to test Braden Head for communication and pending no communication could continue to flow well.

6/28/11 – Braden Head test finished with no communication evident. Engineer will schedule MIT test for well.