

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 17 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit M (SWSW), 1000' FSL & 865' FWL, Section 7, T29N, R11W, NMPM

5. **Lease Number**
SF-077317

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Cooper 2R

9. **API Well No.**

30-045-30468

10. **Field and Pool**
Fulcher Kutz Pictured Cliffs

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- ☐ TA

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

BP

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to temporary abandon the subject well for future uphole potential per the attached procedure and current wellbore schematic. TA approved until 6/1/12

RCVD MAY 20 '11
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 5/17/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date MAY 20 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D A

ConocoPhillips
COOPER 2R
Expense - TA

Lat 36° 44' 8.628" N

Long 108° 2' 17.016" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MI coiled tubing rig. NU BOPE. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. TOOH with 1 1/4" coiled tubing (per pertinent data sheet).
5. Set the CIBP 50' above top perforations at 1772'. MIT casing and pressure up to 560 psi for 30 min on 2 hour chart. If the test passes, ND BOPE, NU Wellhead and RDMO. If MIT fails, set the packer and test CIBP. If the CIBP passes, then inform engineer (320-4975) to prepare for P&A. If CIBP fails, set another CIBP above the current one and repeat the procedure.

Current Schematic

ConocoPhillips

Well Name: COOPER #2R

API/UTMI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
0004530468	NMPM,007-029N-011W	FULCHER KUTZ PC (G		NEW MEXICO		
Crossed Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grooved Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,661.00	5,673.00	12.00	5,673.00	5,673.00		

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm First
12	12		
12	12		
90	90		
132	132		
133	133		
136	136		
469	469		- OJO ALAMO, 469 -
639	639		- KIRTLAND, 639 -
1,243	1,243		- FRUITLAND, 1,243 -
1,710	1,709		
1,719	1,719		
1,772	1,772		
1,773	1,773		
1,813	1,813		- PICTURED CLIFFS, 1,813 -
1,822	1,821		
1,867	1,867		
1,932	1,932		
2,003	2,002		
2,003	2,003		
2,034	2,034		
2,044			
2,044			

Proposed Schematic

ConocoPhillips

Well Name: COOPER #2R

API / UWI	State Legal Location	Field Name	License No.	State / Province	Well Configuration Type	Edit
3004530468	NMPM.007-029N-011W	FULCHER KUTZ PC (G...		NEW MEXICO		
Ground Elevation (ft)	Original Kt/RT Elevation (ft)	Kt-Ground Distance (ft)	Kt-Casing Flange Distance (ft)	Kt-Tubing Hanger Distance (ft)		
5,661.00	5,673.00	12.00	5,673.00	5,673.00		

Well Config - Original Hole: 1/1/2020

ftKB (MD)	ftKB (TVD)	Schematic - Actual	From Final
12	12		
12	12		
90	90		
132	132		
133	133		
136	136	Surface, 7in, 6.456in, 12 ftKB, 133 ftKB SURFACE, 12-133, 3/23/2001, CEMENT WITH 42 SX CIRCULATED TO SURFACE	
469	469		OJO ALAMO, 469
639	639		KIRTLAND, 639
1,243	1,243		FRUITLAND, 1,243
1,710	1,709		
1,719	1,719		
1,772	1,772	Bridge Plug - Permanent, 1,772-1,773, Proposed bridge plug for TA	
1,773	1,773		
1,813	1,813		PICTURED CLIFFS, 1,813
1,822	1,821	Hydraulic Fracture, 4/9/2001, FRAC'D PICTURED CLIFFS WITH 275 BBLS LINEAR GEL AND 253200 SCF N2 WITH 100000# SAND	
1,867	1,867		
1,932	1,932		
2,003	2,002		
2,003	2,003	PBTD, 2,003	
2,034	2,034		
2,044		TD, 2,044, 3/25/2001	
		Production1, 2.78in, 2.441in, 12 ftKB, 2,034 ftKB LEAD, 12-2,034, 3/26/2001, CEMENT WITH 349 SX CIRCULATING 11 BBLS TO SURFACE Display Cement Fill, 2,034-2,044, 3/26/2001	