From: Glenn Hise Sent: Thursday, August 05, 2010 1:08 PM To: Glenn Hise

	Production Method: Wellhead: Seperator:	McElvain Oil & Gas Properties, Inc. Kelly Federal #1E Basin Dakota "J" NWSE 8-T30N-R10W 1,450' FSL & 1,780' FEL
2	Oil: Water:	San Juan County, NM API: 30-045-25859-00
SL Elevation: 6,374' (B Elevation: 6,387' 0 12-1/4" Hole: 212' 6,175'SS	211'9-5/8', 32# Surface Casing M&P 125 sx (148 ft3) + 2% CaCl2. Circulated cement to surface (12/28/83).	SF-077754 12/28/1983Spud 12-1/4* hole to 212: Ran and cemented 8-5/8* to 2 1/7/1984TD 7-7/8* hole at 7,576: E-log well. Ran and cemented 191 jis 4-1/27, 11.6# to 7,564'. 1/26/1984Driled out DVT and cleaned out to 7,523: 1/27/1984Perforated, brokedown and frac'd Dakota. 1/30/1984Landed 2-3/8* tubing at 7,442'.
fictured Cliffs: 1,398' 4,989'SS Lewis: 1,550' 4,837'SS	1,450'Temperature Log TOC (01/01/84)	
D 8-3/4" Hole: 3,104' 3,283'SS	3,104'77 jts 7", 23#, J-55 Intermediate Casing M&P 425 sx 65/35 'B' + 6% gel Lead; 50 sx 'B' Neat Tail. Circulated cement to surface (01/01/84). 3,600'Temperature Log TOC (01/07/84)	
Mesaverde: 4,552' 1,835'SS		
Mancos: 5,338' 1,049'SS	5,380'Baker DVT	
Gallup: 6,500' -113'SS	Estimated 2-3/8* Tubing Detail as of 01/30/84 Dapth Length Description 6.00' KB Elevation 6.00' 6.00' 7.453.33' 239 ijts=2.3/8*, 4.7#, J-55, EUE Brd Tubing 7.441.33' 1.00' 2-3/8* (1.78' ID) Seat Nipple 7.442.33' 7.442.33' 239 ijtsEnd of Tubing	
Greenhorn: 7.237 -850'SS Graneros: 7.290 -903'SS Dakota: 7.344' -957'SS PBTD: 7.523 -11,136'SS D 7.78' Hole: 7.576' -1,189'SS	0.34* Dakota Perforations (01/08/64) 7,346* 7,370* 13* 1 spf 13 shots 7,410* 7,499* 23* 1 spf 23 shots 7,500* 7,525* 4* 1 spf 4 shots 7,500* 7,525* 4* 1 spf 4 shots 7,504* 7,514* 11,850# 20/40 1,836 bbls BDP: 850 psi ATP: 2,800 psi ATP: 2,800 psi ATP: 2,800 psi ATP: 3 bpm ISIP: 1,700 psi FG: 0.68 psi/t 1/28/1984Frac Dakota Interval. 7,504* 7,525* 4* 1 spf 4 shots 3 shots <	

7-7/8" x 4-1/2" Annulus

0.04057 bbl/ft 5.619 ft3/bbl