

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 29 2014

5. Lease Serial No.

Jicarilla Contract 124 ✓

6. If Indian, Allottee, or Tribe Name

RCUD OCT 7 '14  
Jicarilla Apache Tribe ✓

SUBMIT IN TRIPLICATE - Other Instructions on page 2 of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enervest Operating, LLC

3a. Address

1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)

713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1586' FSL & 465' FWL (UL L) Sec. 24, T25N, R04W ✓

BHL: 1648' FSL & 706' FWL (UL L) Sec. 24, T25N, R04W ✓

7. If Unit or CA/Agreement Name and/or No.

OIL CONS. DIV.

8. Well Name and No.

Jicarilla Apache Tribal 124 #15 ✓

9. API Well No.

30-039-31228 ✓ DIST. 3

10. Field and Pool, or Exploratory Area

Lindrieth Gallup-Dakota, West ✓

11. County or Parish, State

Rio Arriba, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>New Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

06/24/2014 - 06/27/2014 MIRU completion rig, drill out DV tools. Clean wellbore to PBTD of 7931'. RDMO completion rig.

08/21/2014: Install frac stack - pressure test frac stack and 4-1/2" 11.6# N-80 casing to 6200 psi for 30 min. Pressure test recorded, good test. ✓

09/09/2014: Perforate Lower Dakota as follows: 7762'-7824', 42 0.40" holes, breakdown perfs w/ 1000 gl. 15% HCl and balls. Frac w/ 175140 gl. 20# gel and 168020# 20/40 mesh sand @ 51.4 bpm.

09/10/2014: Perforate Upper Dakota as follows: 7629'-7721', 51 0.40" holes, breakdown perfs w/ 1000 gl. 15% HCl and balls. Frac w/ 214670 gl. 20# gel and 213960# 20/40 mesh sand @ 71.2 bpm.

09/12/2014-09/22/2014: MIRU completion rig. Cleanout Upper Dakota, drill out composite bridge plug @ 7755', cleanout Lower Dakota.

09/19/2014: Put well on production through gas recovery unit. (TA)

09/22/2014-09/24/2014: TIH w/ 2-3/8", 4.7# J-55 tubing, land @ 7868'. Configure well for rod pump. Rig released 09/24/2014.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michelle Doescher

Title

Regulatory Consultant

Signature

Date

September 24, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NUOCD FARMINGTON

FARMINGTON FIELD OFFICE

SEP 30 2014

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SEP 24 2014

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RCUD SEP 29 '14  
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09/09/2014: Breakdown perfs w/ 1000 gl. 15% HCl and balls. Frac Lower Dakota w/175,140 gl. 20# gel and 168,020# 20/40 mesh sand @ 51.4 bpm.

09/10/2014: Breakdown perfs w/ 1000 gl. 15% HCl and balls. Frac Upper Dakota w/ 214,670 gl. 20# gel and 213,960# 20/40 mesh sand @ 71.2 bpm.

09/12/2014-09/22/2014 MIRU completion rig. Cleanout Upper Dakota, drill out composite bridge plug @ 7755', cleanout Lower Dakota.

09/22/2014: TIH w/ 2-3/8", 4.7# J-55 tubing, land @ 7868'. Configure well for rod pump.

09/24/2014: Release completion rig. Well ready for production.

ACCEPTED FOR RECORD

SEP 25 2014

FARMINGTON FIELD OFFICE  
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Michelle Doescher	Title Regulatory Consultant
Signature <u>Michelle Doescher</u>	Date September 24, 2014

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Approved by	Title	Date
	Office	

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NMOCDA