Form 3160-5 (November 1994)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

| Do not use this | | /On #89 | * ~\ \ | | | | |
|---|---|--|---|--|--|--|--|
| | form for proposals to Use Form 3160-3 (APE | | · / 1 | If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPL | CATE - Other instr | uctions on reverse | | If Unit on CA/Agreement, Name and/or No. | | | |
| 1. Type of Well | | \ \(\lambda \) | م (دایک | .D | | | |
| Oil Well X Gas Well | Other | 46 CF 67 87 | BORY WIN 8 | Well Name and No. | | | |
| . Name of Operator | | | R | tincon Unit #411 | | | |
| Pure Resources c/o N | like Pippin LLC (Age | nt) | 1. | API Well No. 9 MM 9 | | | |
| a. Address | | 3b. Phone No. (includ | le area code) | 30 - 39 - 21111 | | | |
| /o: Pippin, 3104 N. Sullivan, Fa | armington, NM 87401 | 505-327-4573 | terral and a second of the |). Field and Pool, or Exploratory Area | | | |
| Location of Well (Footage, Sec., 7 | I., R., M., or Survey Descripti | ion) | В | Blanco Mesaverde & Basin Dakota | | | |
| 980' FNL 1970' FEL (G) Se | ec. 27 T27N R07W | | 11 | 11. County or Parish, State | | | |
| | | | F | Rio Arriba County, New Mexico | | | |
| 2. CHECK APPROPRIATE BOX | K(ES) TO INDICATE NA | TURE OF NOTICE, RE | EPORT, OR OTHE | ER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| X Notice of Intent | Acidize | ☐ Deepen | Production (S | tart/Resume) | | | |
| 23 | Alter Casing | Fracture Treat | Reclamation | ☐ Well Integrity | | | |
| Subsequent Report | Casing Repair | New Construction | ☐ Recomplete | | | | |
| _ | Change Plans | Plug and Abandon | Temporarily A | | | | |
| Final Abandonment Notice | Convert to Injection | Plug Back | Water Dispos | al | | | |
| If the proposel is to deepen directionall Attach the Bond under which the work Following completion of the involved op | y or recomplete horizontally, give will be performed or provide the erations. If the operation results andonment Notices shall be filed | etails, including estimated startic esubsurface locations and meas e Bond No. on file with BLM in a multiple completion or re | ng date of any proposi sured and true vertical I/BIA. Required subseq completion in a new in | ed work and approximate duration thereof. depths of all pertinent markers and zones uent reports shall be filed within 30 days terval, a Form 3160-4 shall be filed once are been completed, and the operator has | | | |
| Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final who determined that the site is ready for final inspection of the final who determined that the site is ready for final inspection. The second of the second | y or recomplete horizontally, give will be performed or provide the crations. If the operation results andoninent Notices shall be filled ection.) Inistrative approval to do ed in the pre-approved produce essentially dry gas ids are compatible. Dot & maximize productivity. The based on the average and the subject well. So the state of the subject well. | etails, including estimated startic subsurface locations and mease Bond No. on file with BLM in a multiple completion or retemby after all requirements, is completed by Starting the starting of the starting | ng date of any proposisured and true vertical lifeIA. Required subsequently and reversion in a new in mediating reclamation, but the Basin Dakota (tate Division Orditenced any significant will improve record concurrently or from all the other MV/DK comming 60% | depths of all pertinent markers and zones, usent reports shall be filled within 30 days terval, a Form 3160-4 shall be filled once are been completed, and the operator has 71599) & Blanco Mesaverde fier R-11363. Both intervals ficant cross flows between overy of liquids & gas, eliminate in form C-103 with the State. MV/DK commingled wells | | | |
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| 1 2 3 ⁴ | <u>~ 1</u> | <u> </u> | | | wells con | nmingled | as of Aug | mingling Percent ust 2004 BY LOCATION | _ | RINCON I | JNIT #411 | |
|--------------------------|------------|--------------|----------|------|-----------|----------|-----------|---|--------|----------|-----------|-----------------|
| 4 | | | | | Gas | | | | Oil | | | |
| 5 | | | LOCATION | | DK % | MV % | Total % | Comments | DK % | MV % | Total % | Comments |
| 6 | 1 | RINCON #185E | 22 | 27 7 | 0.79 | 0.21 | 1.00 | | 0.92 | 0.08 | 1.00 | |
| 7] | 2 | RINCON 136E | 23 | 27 7 | 0.92 | 80.0 | 1.00 | | 0.50 | 0.50 | 1.00 | |
| 8 | 3 | RINCON 136P | 23 | 27 7 | 0.60 | 0.40 | 1.00 | July 04 | 0.51 | 0.49 | 1.00 | |
| 9 | 4 | RINCON #178 | 23 | 27 7 | 0.54 | 0.46 | 1.00 | | 0.41 | 0.59 | 1.00 | |
| 0 | 5 | RINCON #178E | 23 | 27 7 | 0.71 | 0.29 | 1.00 | | 0.71 | 0.29 | 1.00 | |
| 1 | 6 | RINCON #169 | 26 | 27 7 | 0.47 | 0.53 | 1.00 | | 0.52 | 0.48 | 1.00 | |
| 12 | 7 | RINCON 202 | 27 | 27 7 | 0.55 | 0.45 | 1.00 | | 0.51 | 0.49 | 1.00 | |
| 13 | 8 | RINCON 202M | 27 | 27 7 | 0.61 | 0.39 | 1.00 | | 0.64 | 0.36 | 1.00 | Eff. Oct., 2001 |
| 14 | 9 | RINCON #227M | 28 | 27 7 | 0.40 | 0.60 | 1.00 | Comgl 4/02 New% 11/02 | 1.00 | 0.00 | 1.00 | |
| 15 | 10 | RINCON #186M | 33 | 27 7 | 0.06 | 0.94 | 1.00 | | 0.01 | 0.99 | 1.00 | |
| 16 | 11 | RINCON 186R | 33 | 27 7 | 0.49 | 0.51 | 1.00 | eff May, 2003 | 0.50 | 0.50 | 1.00 | |
| 17 | 12 | RINCON #303 | 33 | 27 7 | 0.22 | 0.78 | 1.00 | | 0.20 | 0.80 | 1.00 | |
| 18 | 13 | RINCON #303M | 33 | 27 7 | 0.40 | 0.60 | 1.00 | New % eff. 11/02 | 0.66 | 0.34 | 1.00 | |
| 19 | 14 | RINCON #229M | 34 | 27 7 | 0.83 | 0.17 | 1.00 | New % May, 2002 - | 1.00 | 0.00 | 1.00 | |
| 20 | 15 | RINCON #306 | 34 | 27 7 | 0.58 | 0.42 | 1.00 | <u> </u> | 0.50 | 0.50 | 1.00 | |
| 21 | 16 | RINCON #306M | 34 | 27 7 | 0.71 | 0.29 | 1.00 | New% eff. 11/02 | 0.83 | 0.17 | 1.00 | |
| _ | | RINCON #187E | 35 | 27 7 | 0.86 | 0.14 | 1.00 | | 0.50 | 0.50 | 1.00 | |
| 23 | 18 | RINCON #193M | 35 | 27 7 | 0.58 | 0.42 | 1.00 | | 0.81 | 0.19 | 1.00 | eff. Dec., 2001 |
| 24 | | | | | | | | | | | | |
| 25 | | AVERAGES | | | 0.5733 | 0.4267 | 1.0000 | | 0.5961 | 0.4039 | 1.0000 | |