

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOOC14203606
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-324-1090 Fax: 505-564-6700		8. Well Name and No. CHARLY HEIRS COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T25N R11W SWNE 1345FNL 1420FEL		9. API Well No. 30-045-30980-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to temporarily abandon this well per NMOCD Rule 203, (a CIBP must be set & well pressure tested) as we have listed below:

A cast iron bridge plug will be set within one hundred (100) feet of uppermost perforations or production casing shoe & the casing loaded with inert fluid & pressure tested to 500 pounds per square inch with a pressure drop of not more than 10% for thirty (30) minutes. The setting depth on this well would be 1210'. An updated wellbore diagram is attached for your use.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #55355 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/23/2005 (05SXM0402SE)	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/23/2005</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

CHARLY HEIRS COM #1

Wellbore Diagram

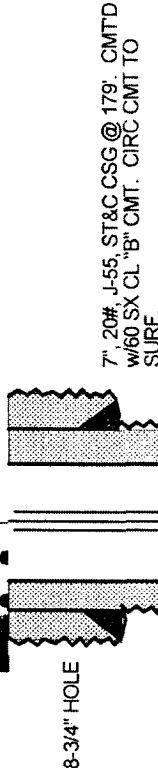
KB: 6,442'
GL: 6,437'
CORR: 5'

CHURCHILL B-57-95-42 PPG UT
w/ARROW C-46 GAS ENG

LOCATION: 1,345' FNL & 1,420' FEL, UNIT G, SEC 9, T25N, R11W
COUNTY/STATE: SAN JUAN COUNTY, NEW MEXICO
FIELD: BASIN

DATA

FORMATION: FRUITLAND COAL
FEDERAL LEASE #: NOO-C-14-20-3606 API #: 30-045-30980 XTO WELL #: 72389
SPUD DATE: 3/08/03 COMPLETION DATE: 3/25/03
IP: P. 5 BW, 15 MCFPD, TP 0 PSIG, FCP 60 PSIG, 24 HRS.
PERFS: 1,259' - 62', 1,306' - 15' & 1,325' - 27' w/3 JSPF (42 HOLES).
TBG STRING: 43 JTS, 2-3/8", 4-7", J-55, EUE, 8RD TBG, SN, 4" TBG SUB, CAVINS 2301G
DESANDER, 1 JT 2-3/8" TBG & OPMA. EOT @ 1,456'. SN @ 1,369'.
PROD METHOD: PUMPING.



HISTORY

03/09/03: SPUNDED 8-3/4" HOLE. SET 7", 20", J-55, ST&C CSG @ 179'. CMT'D w/60 SX CL "B" CMT w/1/4 #SX CELLOFLAKE & 2% CaCl₂. CIRC 5 BBLs CMT TO SURF.
03/12/03: TD 6-1/4" HOLE @ 1,571'. RAN OH LOGS. SET 4-1/2", 10-5", J-55, ST&C CSG @ 1,572'. CMT'D w/90 SX PREMIUM LITE FM (65/35/6) w/6% GEL, 1% CaCl₂, 2% PHENOSEAL & 1/4 #SX CELLOFLAKE FOLLOWED BY 70 SX TYPE III CMT w/1% CaCl₂, 2% PHENOSEAL & 1/4 #SX CELLOFLAKE. CIRC 10 BBLs CMT TO SURF.
03/22/03: RAN GR/CCCL LOG. PERF FC fr/1,259' - 62', 1,306' - 15' & 1,325' - 27' w/3 JSPF (42 HOLES).
03/25/03: F. DWN CSG w/500 GALS 7-1/2% HCl, 55,671 GALS 20# DELTA 140 (BORATE XL SYSTEM) GELLED FW, 3,500' 40/70 AZ SD, 47,537' 20/40 BRADT SD & 20,500' 16/30 BRADY SD. ALL SD COATED w/SANDWEDGE. AIR 40 BPM @ 1,865 PSIG. ISIP 1,082 PSIG, 5" SIP 799 PSIG, 10" SIP 764 PSIG & 15" SIP 756 PSIG. FLWD BACK 91 BLW.
03/26/03: CO SD fr/1,263' - 1,528'.
03/27/03: TH w/DESANDER, TBG, PMP & RODS. EOT @ 1,456'. SN @ 1,369'.
04/01/03: SET CHURCHILL B57-95-42 PPG UT w/ARROW C-46 GAS ENG.
04/03/03: STD PPG UT. PPG 7.5 X 42" SPM.
04/05/03: SET NEW SCS WH ARROW 330 2 STG RECIP COMP. PULLED PMP & FOUND OK.
04/06/03: TGD FOR FILL & FOUND NONE. RAN PMP & RODS.
04/16/03: SHOT FL @ 46' ASN. STILL PPG ONLY 4 - 5 BWPD.
04/17/03: REM ARROW 330 2 STG RECIP COMP & SET ARROW 330 1 STG SCREW COMP.
04/18/03: 1ST DEL TO WFS.
06/03/03: REM ARROW 330 1 STG SCREW COMP.

FC: 1,259' - 1,327' w/3 JSPF (42 HOLES).

PBTD: 1,529'
TD: 1,571'

4-1/2", 10-5", J-55, ST&C CSG @ 1,572'.
CMT'D w/160 SX CMT. CIRC CMT TO SURF.