

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1090 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-045-32341 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name MONTOYA B 25 8. Well No #3 9. Pool name or Wildcat Basin Fruitland Coal
2. Name of Operator HEC Petroleum, Inc. OGRID #009812	
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401	

4. Well Location Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>180'</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County					
10. Date Spudded 10/25/04	11. Date T.D. Reached 11/28/04	12. Date Compl. (Ready to Prod.) 3/19/05	13. Elevations (DF& RKB, RT, GR, etc.) 5812' GL, 5819' KB	14. Elev. Casinghead 5814'	
15. Total Depth 2213'	16. Plug Back T.D 2164'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By	Rotary Tools: 0'-2213'	Cable Tools:
19. Producing Interval(s), of this completion - Top, Bottom, Name 1868' - 2100' Fruitland Coal					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run Open Hole Density, CBL					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# H-40	266'	12-1/4"	224 cu.ft.	0
5 -1/2"	15.5# J-55	2213'	7-7/8"	827 cu.ft.	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	2125'	

26. Perforation record (interval, size, and number) 8-0.47" SPF @ 2070' - 2100'. Total 240 holes. & @ 1868'-1874', 1878'1884', 1972'-1974', 1978'-1987'. Total 264 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2070' - 2100'</td> <td>146,874# 20/40 Brady sand in 20# X-linked gel</td> </tr> <tr> <td>1868' - 1987'</td> <td>117,337# 20/40 Brady sand in 20# X-linked gel</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2070' - 2100'	146,874# 20/40 Brady sand in 20# X-linked gel	1868' - 1987'	117,337# 20/40 Brady sand in 20# X-linked gel
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1868' - 1987'	117,337# 20/40 Brady sand in 20# X-linked gel						

28. PRODUCTION							
Date First Production Ready to Produce 3/19/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Ready to Produce		
Date of Test 3/19/05	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 41 MCF/D	Water - Bbl. 131	Gas - Oil Ratio
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 41 MCF/D	Water - Bbl. 131 BW	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						Test Witnessed By Doug Elworthy	

30. List Attachments			
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Mike Pippin</i>	Printed Name Mike Pippin	Title Petr. Engr. (Agent)	3/23/05
E-mail Address mpippin@ddbroadband.net			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1056'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1119'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2103'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology