

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to ~~drill~~ or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 1 31

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INC.3a. Address  
2700 Farmington Ave, Suite K-1, Farmington, NM 874013b. Phone No. (include area code)  
505 564-6720

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FSL & 2600' FWL  
S01 K T28N R10W

1 27N-11W

5. Lease Serial No.

NMSF-048019- 078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #8F

9. API Well No.

30-045-32640

10. Field and Pool, or Exploratory Area  
Kutz Gallup/Basin Dakota

11. County or Parish, State

SAN JUAN, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off            |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity            |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other DOWNHOLE |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | COMMINGLE  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy, Inc. is requesting an exception to NMOCD Rule 303A to permit downhole commingling of production from the Basin Dakota pool (71599), the Kutz Gallup pool (36550). XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool, average production in the immediate area. See attachments for supporting documentation and plats for this well. Based upon the average production, XTO proposes to allocate the commingle production as follows:

Pool	Gas	Oil	Water
Basin DK	99%	93%	99%
Kutz GP	1%	7%	1%

Ownership in this well's pools is common and notification to WI, ORRI and NRI is not required. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves, and violation of correlative rights. An application for DHC exception has been filed with the NMOCD.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Runell A. Seale for Holly C. Perkins

Title Regulatory Compliance Technician

Signature

Runell A. Seale for Holly C. Perkins

Date

03/02/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32640
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EH PIPKIN
8. Well Number 8F
9. OGRID Number 167067
10. Pool name or Wildcat KUTZ GALLUP/BASIN DAKOTA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave, Suite K-1, Farmington, NM 87401	
4. Well Location Unit Letter <u>K</u> : <u>1460</u> feet from the <u>South</u> line and <u>2600</u> feet from the <u>West</u> line Section <u>1</u> Township <u>27N</u> Range <u>11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5750' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DOWNHOLE COMMINGLE

X

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. is requesting an administrative approval for an exemption to Rule 303-C to permit downhole commingling of production from the Basin Dakota pool (71599), the Kutz Gallup pool (36550). Both pools are included in the pre-approved pools established by Division Order R-11363. XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool, average production of wells located in a nine section surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average production, XTO proposes to allocate the commingled production as follows:

Pool	Gas	Oil	Water
Basin-Dakota	99%	93%	99%
Gallup	1%	7%	1%

Ownership in this well's pools is common and notification to WI, ORRI and NRI owners is not required. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves, and protecting correlative rights. A sundry notice to subsurface commingle has been filed with the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronald A. Scale for Holly C. Perkins TITLE: REGULATORY COMPLIANCE TECH DATE 03/02/05

Type or print name Holly C. Perkins E-mail address: holly\_perkins@xtoenergy.com Telephone No. 505 564-6720  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

DISTRICT I  
1625 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Bravo Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87504-2089

Form C-102  
Revised June 10, 2003

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-046-32640</b>		*Post Code <b>71599</b>	*Pool Name <b>Basin Dakota</b>
*Property Code	*Property Name <b>E.H. PIPKIN</b>		*Well Number <b>BF</b>
*GORE No. <b>167067</b>	*Operator Name <b>XTO ENERGY INC.</b>		*Elevation <b>5750</b>

10 Surface Location								
BL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line
<b>K</b>	<b>1</b>	<b>27-N</b>	<b>11-W</b>		<b>1460</b>	<b>SOUTH</b>	<b>2500</b>	<b>WEST</b>
								<b>SAN JUAN</b>

11 Bottom Hole Location If Different From Surface								
BL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line
*Dedicated Acres <b>320.512</b>			*Joint or split		*Consolidation Code		*Order No.	

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief			
<b>Harry K. Small</b> Signature <b>Harry K. Small</b> Printed Name <b>Drilling Assistant</b> Title <b>10/16/04</b> Date			
18 SURVEYOR CERTIFICATION			
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief			
<b>MARIONA VUKONICH</b> Date of Survey Signature <b>14831</b> Professional Surveyor <b>10/19/04</b> Date <b>14831</b> Certificate Number			

LOT 4 LOT 3 LOT 2 LOT 1

SPR. CORNER  
FD 2 1/2" DC  
CLO 1813

N 06° 11' 33" E  
2642.1' (M)

2500'

LAT: 36° 30' 04" N. (NAD 27)  
LONG: 107° 57' 17" W. (NAD 27)

1460'

SPR. CORNER  
FD 2 1/2" DC  
CLO 1813

N 89° 44' 40" E  
2645.7' (M)

SPR. CORNER  
FD 2 1/2" DC  
CLO 1813

DISTRICT I  
1825 N. Finch Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 N. Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87504-2088

Form C-102

Revised June 10, 2003

Instructions on Back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number <b>30-045-32640</b>		Pool Code <b>36550</b>	Pool Name <b>Wutz Gullud</b>
Property Code	Property Name <b>E.H. PIPKIN</b>		Well Number <b>BF</b>
CORD No. <b>1609667</b>	Operator Name <b>XTO ENERGY INC.</b>		Elevation <b>5750</b>

10 Surface Location

UL or lat. no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
K	1	27-N	11-W		1460	SOUTH	2500	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lat. no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>NE 1/4 SW 1/4 40ac</b>		Joint or BBL		Consolidation Code		Order No.			

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4		LOT 3		LOT 2		LOT 1	
QTR. CORNER FD 2 1/2" DC GLO 1913							
N 00-11-33 E 2642.1' (M)		2600'		LAT: 36°38'04" N. (NAD 27) LONG: 107°57'17" W. (NAD 27)			
SEC. CORNER FD 2 1/2" DC GLO 1913		N 89-44-42 E 2645.7' (M)		QTR. CORNER FD 2 1/2" DC GLO 1913			
<div>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature: <u>Kyla Vaughan</u> Printed Name: <u>Kyla Vaughan</u> Title: <u>Regulatory Comp. Tech</u> Date: <u>10/15/04</u></div> <div>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of other surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: <u>10/15/04</u> Signature: <u>[Signature]</u> Printed Name: <u>JOHNA VUKONICH</u> Title: <u>REGISTERED PROFESSIONAL SURVEYOR</u> Certificate Number: <u>14831</u></div>							

<b>E H Pipkin #8F</b>			
	<b>Cum</b>	<b>Cum</b>	<b>Cum</b>
	<b>Oil</b>	<b>Gas</b>	<b>Water</b>
	<b>(bbls)</b>	<b>(mcf)</b>	<b>(bbls)</b>
Dakota	549,237	53,843,703	849,239
Gallup	43,373	572,889	4,268
	592,610	54,416,592	853,507
	<b>Oil</b>	<b>Gas</b>	<b>Water</b>
Dakota %	93%	99%	99%
Gallup %	7%	1%	1%
Based on 9 section area surrounding this well.			

## Summary Production Report

**Lease Name:** MULTIPLE

**Lease Number:** MULTIPLE

**Operator Name:** MULTIPLE

**State:** NEW MEXICO

**County:** SAN JUAN

**Field:** BASIN

**Production ID:** SUM0430450690971599

**Reservoir Name:** DAKOTA

**Prod Zone:** DAKOTA

**Basin Name:** SAN JUAN BASIN

**Status:** ACTIVE GAS

**Cum Oil:** 549,237

**Cum Gas:** 53,843,703

**Cum Water:** 849,239

**First Production Date:** OCT 1938

**Last Production Date:** JUN 2004

28N 10W Sec 31

28N 11W Sec 35-36

27N 10W Sec 6-7

27N 11W Sec 1-2, 11-12

**Annual Production**
**(35 years)**

Year	Oil BBLS	Gas MCF	Water BBLS
------	-------------	------------	---------------

**Beginning**

Cum:	256,389	18,171,310	
1970	21,535	1,882,391	
1971	17,148	1,714,482	
1972	15,592	1,620,965	
1973	15,837	1,620,517	
1974	13,364	1,486,525	1,547
1975	18,560	1,370,081	2,813
1976	9,277	1,192,172	2,943
1977	8,576	1,076,350	2,804
1978	6,711	962,882	3,099
1979	5,264	879,201	2,877
1980	10,808	1,107,138	2,965
1981	15,550	1,644,114	5,611
1982	9,751	1,105,767	2,829
1983	8,672	989,180	188
1984	10,000	1,082,731	234
1985	7,737	937,468	207
1986	3,939	432,603	187
1987	10,770	1,323,298	176
1988	7,036	860,739	100,424
1989	6,930	768,360	55,882
1990	5,518	694,123	267
1991	5,882	754,474	1,198
1992	6,874	894,536	3,060
1993	6,156	865,219	871
1994	5,098	774,335	2,947
1995	4,156	704,180	1,491
1996	3,457	747,999	2,100
1997	3,832	720,166	2,779
1998	3,877	711,552	2,530
1999	3,837	760,867	4,435
2000	2,995	760,680	5,005
2001	3,074	687,380	12,269
2002	4,187	897,026	213,268

## Summary Production Report

**Lease Name: MULTIPLE**
**Lease Number: MULTIPLE**
**Operator Name: MULTIPLE**
**State: NEW MEXICO**
**County: SAN JUAN**
**Field: MULTIPLE**
**Production ID: SUM0430453128336550**
**Reservoir Name: GALLUP**
**Prod Zone: GALLUP /SD/ SH/**
**Basin Name: SAN JUAN BASIN**
**Status: ACTIVE MULTIPLE**
**Cum Oil: 43,373**
**Cum Gas: 572,889**
**Cum Water: 4,268**
**First Production Date: DEC 1960**
**Last Production Date: MAY 2004**
*28N 10W Sec 31*
*28N 11W Sec 35-36*
*27N 10W Sec 6-7*
*27N 11W Sec 1-2, 11-12*
**Annual Production**
**(35 years)**

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning			
Cum:	20,921	164,381	
1970	436	553	
1985	640		
1989	2,733	21,231	276
1990	2,075	23,021	273
1991	1,409	19,439	
1992	49	387	
1993	1,057	19,088	21
1994	1,172	21,892	100
1995	927	18,971	46
1996	441	8,624	46
1997	18	290	54
1998	845	15,004	90
1999	1,028	26,845	163
2000	1,471	41,932	83
2001	1,136	48,570	666
2002	1,856	59,375	682
2003	3,167	45,304	594
2004	1,992	37,982	1,174
Totals:	43,373	572,889	4,268

**Monthly Production**

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days on
JUN 1970	48	57		1	
FEB 1970	72	85		1	
MAR 1970	77	91		1	
APR 1970	56	66		1	