Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED	
ØM B No. 1004-0137	
Expires: March 31, 20	N
EXPIRES. IVIAIUII 51, 24	v

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NMSF-048019	0780/

SUNDRY NOTICES AND R	EPORTS ON WELLS NMSP-048019 0780/9
Do not use this form for proposals abandoned well. Use Form 3160 - 3	
SUBMIT IN TRIPLICATE- Other ins	7. If Unit or CA/Agreement, Name and/or No.
Oil Well Gas Well Other	8. Well Name and No.
2. Name of Operator XTO ENERGY INC.	EH PIPKIN #8F  9. API Well No.
3a Address 2700 Farmington Ave, Suite K-1, Farmington, NM 87401	3b. Pfione No. (include area code) 30-045-32640 505 564-6720 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	The first transfer of
1460' FSL & 2600' FWL S01 K <del>T28N R10W</del> 1 27N - ///	11. County or Parish, State SAN JUAN, NM
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE, OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
✓ Notice of Intent  ☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity New Construction Recomplete Other DOWNHOLE
Final Abandonment Notice Convert to Injection	Plug and Abandon Temporarily Abandon COMMINGLE Plug Back Water Disposal
Attach the Bond under which the work will be performed or pr following completion of the involved operations. If the operati testing has been completed. Final Abandonment Notices shall determined that the site is ready for final inspection.)  XTO Energy, Inc. is requesting an exception to NMO (71599), the Kutz Gallup pool (36550). XTO propose allocations are based on an individual pool, average p for this well. Based upon the average production, XTO Pool Gas Oil Water Basin DK 99% 93% 99% Kutz GP 1% 7% 1%  Ownership in this well's pools is common and notificate method of production while protecting against reservence exception has been filed with the NMOCD.	ally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone poide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days on results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once be filed only after all requirements, including reclamation, have been completed, and the operator has CD Rule 303A to permit downhole commingling of production from the Basin Dakota possible to downhole commingle these pools upon completion of the well. The proposed roduction in the immediate area. See attachments for supporting documentation and place of the proposes to allocate the commingle production as follows:   Advitor TATATATATATATATATATATATATATATATATATATA
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Runell A. Seale for Holly C. Perkins	Title Regulatory Compliance Technician
Signature X unall a Secolo por Wolly C	Date 03/02/2005
THIS SPACE FOI	R FEDERAL OR STATE OFFICE USE
Approved by Conditions of approval, if any, are attached. Approval of this noti	Title Petr. Eng. Date 3/11/05
certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Approp	Mate District	State of New Me	XICO	Form C-103
District I		Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs,	NM 88240		W	ELL API NO.
District II		OIL CONSERVATION	DIVISION 30.	045-32640
1301 W. Grand Ave., Artes	ia, NM 88210		1.5	Indicate Type of Lease
District III	NIM 07410	ncis Dr.	STATE FEE	
1000 Rio Brazos Rd., Azteo District IV	c, NM 8/410	Santa Fe, NM 87	7505	State Oil & Gas Lease No.
1220 S. St. Francis Dr., San 87505	ta Fe, NM	5.	Santo On & Gas Boast 1101	
	NDRY NOTICES	AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FOR DIFFERENT RESERVOIR	M FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLU ON FOR PERMIT" (FORM C-101) FO	UG BACK TO A EH	I PIPKIN Well Number 8F
PROPOSALS.)	. —		0.	Well Mullipel OF
1. Type of Well: Oil	Well Gas	Well X Other		
2. Name of Operator				OGRID Number
XTO Energy Inc.				7067
3. Address of Operator	or			Pool name or Wildcat
2700 Farmington Ave	, Suite K-1, Farm	ington, NM 87401	KU	TZ GALLUP/BASIN DAKOTA
4. Well Location				
		460 6 (6 )	1 0000	C 4 C 41 XXI 44 15 c
Unit Letter	<u> </u>	460 feet from the Sou		
Section 1		Township 27N Ra	ange 11W	NMPM San Juan County
	11	. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
		5750' GR	, , ,	
Pit or Below-grade Tank A	pplication 🔲 or Clo			The state of the second st
		Distance from nearest fresh w	vater well Distance	from nearest surface water
-	<del></del>			
Pit Liner Thickness:	mil	Below-Grade Tank: Volume	bbls; Constru	ction Material
1	2 Check Ann	ropriate Box to Indicate N	lature of Notice Ren	ort or Other Data
1	z. Check App	topriate box to maleate is	ature of Motice, Rep	oft of Other Data
NOT	ICE OF INTE	NTION TO:	SUBSE	QUENT REPORT OF:
			1	•
PERFORM REMEDIA		LUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABAI	ADON 🗌 CI	HANGE PLANS	COMMENCE DRILLIN	G OPNS.□ P AND A □
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CESTRUCT 1 1625 N. Fench Dr., Hobbs, FCM \$5340

State of New Mexico
Energy, Minimals & Natural Resources Department

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DESTROCT III 1000 Rio: Browns P.A., Azine, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Or. Santo Fe, NM 87504-2088

AMENDED REPORT

DISTROCT IV 1220 South St. Francis Dr., Sonite Fe, No. 87505

		<i>f.</i>	WELL L	OCATIÓ	N AND A	CREAGE DED	ICATION PI	LAT	
30-0 <sup>2</sup>	15-	3264	071	500 C	, ,	pasa	Pool Horn		
*Preservy C				Productive Comments of the Com	*Property E.H. Pill	Hune			Well-Mumber SF
и авор 1000 од 1					VIO ENER	-			Bevation 5750
					10 Surface	Location			
UL or lot na K	Sortion 1	Township 27-N	Ronge 11~W	Lotida	Fast from the 1460	North/South line SOUTH	Feet from the 2500	East/Ment time WEST	SAN JUAN
			"Bolt	om Hole	Location !	l'Different Fro	m Surface	***************************************	
UL or lot na	Section	- Tayental yo	Ronge	Let ion	Fast from the	Horth/South Bris	Foot frian the	Ecut/West Stre	County
Designed Age	$\sim$ 1	2	pict or tiving		<sup>er</sup> Consellidation. C	ode .	W Order No.		

BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

18	OR A NON-STAI	IDARO UNIT HAS B	EEN APPROVED BY	THE DIVISION
LOT⊹4	LOT 3	LOT 2	LOT 1	17 OPERATOR CERTIFICATION  I have by comply that the interestion contained increase to the and complete to the healt of any knowledge and before
STR. CORNEX FD 2 1/2" DC CLD 1813				Molly to Small Molly K Small Mally G Assistant Dolly O4
N 90-11-33 E	2500'	LAT: 36'30'04" N. BONG:107'5X'17" W	(NAC 27) (NAC 27)	18 SURVEYOR CERTIFICATION  ! hereby persity that the sub-statetim snown on the plant was plotted from field interest of outside surveys reads by me or under my supervision, and fact, the same is true and contact to the best plane basis  VUKON  Date appared. IN 1822
TO 7 1/2 8: 2645.7		СО 1372 20 3/1/2, вс 21/2, совиен		14831 5 1 14831 To Fe Sellowitz Paris

DESTRICT 4 1820 N. Forch Dr., Nobbs, Mai. 68240

State of New Mexico

Form C-102 Revised June 10, 2003 Instructions on block

1301 W. Grand Avance, Actes	= N.M. 88210				Subn		ole District Office
SISTRECT IS 1000 Rio Bruzos Rvi., Aziec, I	N.M. 87410	,	CONSERVATI	Francis Dr.		Fee i	Lease — 4 Copies Lease — 3 Copies
DISTRICT IV	Canada Con Callada a marina		Sonto Fe, NM 1	57594-2088		☐ AMI	ENDED REPORT
1229 South St. Francie Dr., 5			ON AND A	CREAGE DEDI	CATION P		
30-045-3		305		لرين <i>ک</i>	Post Nam		
Property Code			*Property	Roma			Wall Number
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E H Pipkin #8F					
	Cum	Cum	Cum		
	Oil	Gas	Water		
	(bbls)	(mcf)	(bbls)		
Dakota	549,237	53,843,703	849,239		
Gallup	43,373	572,889	4,268		
	592,610	54,416,592	853,507		
			,		
	Oil	Gas	Water		
Dakota %	93%	99%	99%		
Gallup %	7%	1%	1%		
· · · · · · · · · · · · · · · · · · ·					
Rased on 9	section area si	urrounding this w	ell.		

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## **Summary Production Report**

	······			
Lease Name: Lease Number: Operator Name: State: County: Field: Production ID: Reservoir Name: Prod Zone: Basin Name: Status:	MULTIPLE MULTIPLE MULTIPLE MULTIPLE NEW MEXICO SAN JUAN BASIN SUM0430450690971599 DAKOTA DAKOTA SAN JUAN BASIN ACTIVE GAS	First		
Annual Production		(35 years)		
Year	Oil BBLS	Gas MCF	Water BBLS	
Beginning				
Cum:	256,389	18,171,310		
1970	21,535	1,882,391		
1971	17,148	1,714,482		
1972	15,592	1,620,965		
1973	15,837	1,620,517		
A A	13,364	1,486,525	1,547	
1975	18,560	1,370,081	2,813	
1976	9,277	1,192,172	2,943	
1977	8,576	1,076,350	2,804	
1978	6,711	962,882	3,099	
1979	5,264	879,201	2,877	
1980	10,808	1,107,138	2,965	
1981	15,550	1,644,114	5,611	
1982	9,751	1,105,767	2,829	
1983	8,672	989,180	188	
1984	10,000	1,082,731	234	
1985	7,737	937,468	207	
1986	3,939	432,603	187	
1987	10,770	1,323,298	176	
1988	7,036	860,739	100,424	
1989	6,930	768,360	55,882	
1990	5,518	694,123	267	
1991	5,882	754,474	1,198	
1992	6,874	894,536	3,060	
1993	6,156	865,219	871	
1994	5,098	774,335	2,947	
1995	4,156	704,180	1,491	
1996	3,457	747,999	2,100	
1997	3,832	720,166	2,779	
1998	3,877	711,552	2,530	
( )9	3,837	760,867	4,435	
2000	2,995	760,680	5,005	
2001	3,074	687,380	12,269	
2002	4,187	897,026	213,268	

## **Summary Production Report**

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Lease Name: Lease Number: Operator Name: State: County: Field: Production ID: Reservoir Name: Prod Zone: Basin Name: Status:	MULTIPLE MULTIPLE MULTIPLE MULTIPLE NEW MEXICO SAN JUAN MULTIPLE SUM04304531283365 GALLUP GALLUP/SD/SH/ SAN JUAN BASIN ACTIVE MULTIPLE	Last Pro 28N 10W 28N 11W 27N 10W	as: 572,889 ater: 4,268 oduction Date: DEC 1960 oduction Date: MAY 2004 Sec 3/	
		· · · · · · · · · · · · · · · · · · ·	,	
Annual Production	0.11	(35 years)	***	
Year	Oil	Gas	Water	
•	BBLS	MCF	BBLS	
Decimina	ا کیز میں دور جب سے میں میں بہت ہیں جب اپنے بنان بہت میں جب کیز بنان خور جب	، سه سه شک <sub>نوی ک</sub> ی به داخت باننا که ویدنبیت بیبت بینت شنت یری بیبی بجه به بس به	ر به به ها در به به ها که ها خلاص ۱۱۰ به نگ تک به ۱۱۰ به به سال ۱۱۰ به به سال ۱۱۰ به به سال	سے کے سر نہیں کے سے سے سے
Beginning Cum:	20,921	164,381		
1970	436	553		
1985	640	333		
1989	2,733	21,231	276	
1990	2,075	23,021	273	
1	1,409	19,439	2,3	•
1792	. 49	387		
1993	1,057	19,088	21	
1994	1,172	21,892	100	
1995	927	18,971	46	
1996	441	8,624	46	
1997	18	290	54	
1998	845	15,004	90	•
1999	1,028	26,845	163	
2000	1,471	41,932	83	
2001	1,136	48,570	666	
2002	1,856	59,375	682	
2003	3,167	45,304	594	4
2004	1,992	37,982	1,174	
Totals:		,	·	
	43,373	572,889	4,268	
			,	
Monthly Production	1			
Date	Oil Gas	Water	# of	Days
MO/YR E	BBLS MCF	BBLS	Wells	on
* ***	40	، سر بھا ہیں ہیں جب بہت سن ہیں جب بہت شاہ کی ہیں ہیں ہیا بہت شا :	. — — مرين بنر در ساس بن ساس ساس من بنر بداست بن بير در ساس بن بير در ساس بن بير در ساس بن بير در ساس بن بير د	1 Karangan 19 Marangan 19 M Marangan 19 Marangan 19 Ma
J 1970	48 57		1	
Fig. 1970	72 85		1	
MAR 1970	77 91		1	
APR 1970	56 66		1	